



STATE OF ALABAMA
ALABAMA PUBLIC SERVICE COMMISSION
P.O. BOX 304260
MONTGOMERY, ALABAMA 36130-4260

CYNTHIA LEE ALMOND, PRESIDENT

JOHN A. GARNER, EXECUTIVE DIRECTOR

JEREMY H. ODEN, COMMISSIONER, Place 1

CHRIS V. BEEKER, III, COMMISSIONER, Place 2

MEMORANDUM

DATE: November 21, 2025

TO: Commissioner Cynthia Lee Almond
Commissioner Jeremy H. Oden
Commissioner Chris V. Beeker, III

FROM: Jeff Johnston, Director *JGJ*
Utility Services Division

SUBJECT: Agenda for December 2, 2025 Commission Meeting.

The following items will be presented to the Commission during the regular December 2, 2025 Commission Meeting.

CONSUMER SERVICES REPORT

CONSUMER SERVICES ELECTRIC & GAS INQUIRIES

November

Company	Service Category	Total Inquiries	Service Outage Interruption	Service Quality	Service Connection	Service Disconnected	Billing Issues	Payment Issues	Request Info Only
Alabama Power	Residential	20		1			11	4	4
	Business								
Spire Alabama	Residential	9					5	3	1
	Business	1			1				
Spire Gulf	Residential	0							
	Business								
TOTAL	Residential	29		1			16	7	5
	Business	1			1				

BASIC SERVICE ONLY

Company	Service Category	Total Inquiries	Service Outage	Service Quality	Service Connection	Service Disconnection	Billing Issues	Payment Issues	Lifeline	Request Info Only
ILEC	Residential									
	Business									
CLEC	Residential	1		1						
	Business									
TOLL	Residential									
	Business									
OTHER	Residential									
	Business									
Total Under PSC Complaint Jurisdiction		1		1						

OTHER RETAIL SERVICES/ISSUES

Service Category	Total Inquiries	Toll Service	Internet Service	Slamming Cramming	Wireless Issues	Number Porting Issues	Video CATV	Inmate Calling Service	Request Info Only
Residential									
Business	2		2						
Total	2		2						
Not Under PSC Jurisdiction	2		2						
Under PSC Jurisdiction									

Other Retail Services/Issues Under PSC Jurisdiction (Above)	0
Basic Service Inquiries Under PSC Jurisdiction (Previous Page)	1
Total Telecom Inquiries Under PSC Jurisdiction (Non-referrals)	1
Inquiries Not Subject to PSC Jurisdiction	2

Referred Inquiries (Waived Complaint Jurisdiction)	
Residential	6
Business	1
TOTAL	7

TOTAL TELECOM INQUIRIES			
Under PSC Complaint Jurisdiction	Waived Complaint Jurisdiction (Referrals)	Received But Not Under PSC Jurisdiction	Total Received
1	7	2	10

Gas Agenda

NATURAL GAS

Docket 18046 and SPIRE ALABAMA INC. -- Division Report on Rate RSE as of October 31,
18328 2025

Based on preliminary figures as of October 31, 2025, the projected RSE return on average common equity for the rate year ending September 30, 2026, was 9.76 percent. The authorized return on average common equity is 9.50 to 9.90 percent.

Docket 28101 SPIRE GULF INC. -- Division Report on Rate RSE as of October 31, 2025

Based on preliminary figures as of October 31, 2025, the projected RSE return on average common equity for the rate year ending September 30, 2026, was 9.63 percent. The authorized return on average common equity is 9.70 to 10.30 percent.

Docket U-5497 SPIRE ALABAMA INC. -- Application for approval of a Special Services Agreement with Alabama Power Company Miller Steam Plant
Recommend Approval

Water Agenda

WASTEWATER

Docket 33642 PINNACLE WASTEWATER SYSTEMS, LLC -- Petition for a rate adjustment for Pinnacle Wastewater Systems, LLC with an effective date of January 1, 2026.
Recommend Suspension

Telecommunication Agenda

CANCELLATION/WITHDRAWAL (S)

Docket 28083 REDUCED RATE LONG DISTANCE, LLC -- Request to relinquish Certificate of Convenience and Necessity to operate as a reseller of long distance telecommunications service. By letter received November 13, 2025, Reduced Rate Long Distance, LLC ("RRLD") requested relinquishment with an immediate effective date. The company no longer provided telecommunications so no customers will be affected in Alabama. Recommend Approval.

SUMMARY OF OTHER FILING (S)

D-7834 SECURUS TECHNOLOGIES, LLC. -- Revisions to Tariff No. 1 to comply with the FCC's Report and Order, Order on Reconsideration, Clarification and Waiver, and Further Notice of Proposed Rulemaking, FCC 24-75. Filed October 24, 2025 with a requested effective date of November 25, 2025.

DOCKET 32151 - TELECOMMUNICATION PROVIDERS FILING NOTICE OF THEIR ELECTION TO WAIVE THE COMMISSION'S RETAIL SERVICE COMPLAINT AND DISPUTE JURISDICTION IN ACCORDANCE WITH §37-2A-4(K) of ALABAMA LEGISLATIVE ACT 2014-082.

NOVEMBER 2025 ELECTIONS: NONE PRIOR ELECTIONS: ACN Communications Services, Inc. BellSouth Telecommunications, LLC d/b/a AT&T Alabama (Effective June 1, 2014) CenturyTel of Alabama, LLC d/b/a CenturyLink Knology of Alabama, Inc. d/b/a WOW! Internet, Cable and Phone Knology of the Valley, Inc. d/b/a WOW! Internet, Cable and Phone Knology Total Communications, Inc. d/b/a WOW! Internet, Cable and Phone Frontier Communications of Alabama, LLC Frontier Communications of Lamar County, LLC Frontier Communications of the South, LLC Gulf Telephone Company d/b/a CenturyLink McLeodUSA Telecommunication Services National Telephone of Alabama, Inc.	. Network Telephone Corporation Paetec Communications, Inc. Roanoke Telephone Company, Inc. Spectrotel of Alabama, LLC TEC of Jackson, Inc. The Other Phone Company US LEC of Alabama, LLC Valley Telephone Co., LLC d/b/a WOW! Internet, Cable and Phone Wiregrass Telecom, Inc. d/b/a WOW! Internet, Cable and Phone Windstream Alabama, LLC Windstream Communications, Inc. Windstream KDL, Inc. Windstream Norlight, Inc. Windstream NuVox, Inc. YMax Communications Corp.
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MEMORANDUM

DATE: November 21, 2025

TO: President Cynthia Lee Almond
Commissioner Jeremy H. Oden
Commissioner Chris V. Beeker, III.

FROM: Jonathan M Kimbril, Director *JMK*
Gas Pipeline Safety Division

SUBJECT: Agenda for December 2nd, 2025, Commission Meeting

The following items will be presented to the Commission during the regular December 2nd, 2025, Commission Meeting.

GAS PIPELINE SAFETY DIVISION ACTIVITIES
October 2025

Inspections

During the month of October, a total of ninety-four (94) inspections were conducted utilizing one hundred and twenty-eight (128) person-days. The inspections are as follows:

		STANDARD INSPECTION	CONSTRUCTION	OPERATOR QUALIFICATION	PUBLIC AWARENESS	IMP / DIMP	CONTROL ROOM MGMT	INCIDENT / ACCIDENT	SECTION 114	DRUG & ALCOHOL	FOLLOW-UP	
GAS PIPELINE SYSTEMS	PRIVATE		3								2	TOTAL
	MUNICIPAL	11	5	10			1		4	4	24	
	MASTER METER	1		1							2	
	LIQUID PROPANE (LP)											
	LIQUIFIED NATURAL GAS (LNG)											
	INTRASTATE TRANSMISSION	5		3		1	2			3	2	
	GAS GATHERING	1								1		
	OFFSHORE GAS											
LIQUID PIPELINE SYSTEMS	REFINED PETROLEUM PRODUCTS	2		2		2				2		
	CRUDE OIL											
	HVL FLAMMABLE / TOXIC											
	CARBON DIOXIDE											
	BIOFUEL											
TOTALS		20	8	16		3	3		4	10	30	94

Enforcement Actions

From the ninety-four (94) inspections shown above, eight (8) enforcement letters of notification were issued leading to thirty-eight (38) non-compliance items. There were twenty-three (23) non-compliance items corrected during the month of October.

Training

Four (4) operator/contractor training sessions on polyethylene (PE) plastic fusion and zero (0) fire response (FR) training were conducted in October:

➤ 10/1/2025	Hartselle Utilities	PE	14	Personnel Trained
➤ 10/2/2025	Huntsville Utilities	PE	91	Personnel Trained
➤ 10/3/2025	Scottsboro Utilities	PE	18	Personnel Trained
➤ 10/21/2025	Leak City, Athens AL	PE	25	Personnel Trained

Incidents / Accidents

There were five (5) state reportable incidents, and zero (0) federal incidents reported during the month October.

- 10/8/2025 Upper Sand Mountain Gas District – The water department in Dutton was installing a new 6-inch water main and while excavating struck a 2-inch gas main. There was an active 811 ticket.
- 10/19/2025 Dekalb Cherokee Counties Gas District – A road-paving crew was operating a milling machine to remove the top layer of asphalt when the machine struck a shallowly buried gas pipeline. The contact ruptured the line, and the escaping gas ignited, resulting in a fire that caused total loss of the milling machine. The cost of the milling machine caused this to rise to the federal level.
- 10/22/2025 Riviera Utilities – A contractor struck a 2½-inch steel gas main while excavating to install a subdivision entrance with an associated turn lane. The contractor did have an active Alabama 811 locate ticket at the time of excavation.
- 10/28/2025 Wilcox County Gas District – A contractor struck a 2-inch steel gas main while directional boring. The contractor did not have an active Alabama 811 locate ticket at the time of excavation.
- 10/29/2025 Spire Alabama – A contractor performing a directional bore to install telecommunications infrastructure struck a gas main located within an intersection. Spire was unable to locate the facility, and the contractor was operating under an active Alabama 811 locate ticket at the time of the strike.

Miscellaneous

The Gas Pipeline Safety (GPS) Division attended the Annual National Meeting of the National Association of Pipeline Safety Representatives (NAPSR), held this year in Michigan. The conference included sessions on the State Program Guidelines, new inspector training, and new program manager training. The event provided an opportunity for all state pipeline safety programs to collaborate and discuss upcoming federal regulations and strategies for ensuring that state programs remain compliant with evolving federal requirements.



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JOHN A. GARNER, EXECUTIVE DIRECTOR

MEMORANDUM

DATE: November 21, 2025

TO: President Cynthia Lee Almond
Commissioner Jeremy H. Oden
Commissioner Chris V. Beeker, III

FROM: Amanda D. Shehane, Director *AS*
Utility Enforcement Division

SUBJECT: Agenda for the December 2, 2025, Commission Meeting

This memorandum reflects the Utility Enforcement Division's (UED) report describing the major tasks, inspections, and activities accomplished by its staff during October 2025.

RAILWAY SAFETY

The track inspection results below reflect activity by our Railway Safety (RWS) Staff in the field.

Rail Carriers Visited	Regular Track Inspections	Track Defects Identified	Violations Recommended	Track Miles Inspected	Track Turnouts Inspected
4	16	39	0	106	170

The table below reflects track safety observations in which no non-compliant conditions were identified. Twenty-two roadway workers, bridge workers, and practices were observed.

Railroad Bridge Observations	Roadway Worker Protection	Roadway Maintenance Machines	Bridge Worker Safety
0	13	6	0

The data in the table below was collected from Motive Power & Equipment (MP&E) inspections performed on locomotives, freight cars, tank cars, and other railroad equipment.

Rail Carriers Visited	Regular Eqpt. Inspections	Defects Identified	Violations Recommended	Number of Units Inspected
3	4	53	0	336

The table below shows the Operating Practices (OP) inspections performed on railroad operations.

Rail Carriers Visited	Regular OP Inspections	Defects Identified	Violations Recommended	Eqpt. Securement Observed
2	7	7	0	5

The MCS Section addressed the following Unified Carrier Registration (UCR) responsibilities:

UCR Applications		UCR Mailouts for 2025/2026	UCR Audit Correspondence	UCR Inquiries	
Received	Returned			Phone	E-mail
3	0	654	24	51	11

As of October 31st, 8,952 Alabama carriers (94%) were registered for the 2025 UCR, with 610 remaining unregistered. Our office received funds from the UCR Depository for September online payments processed through the National Registration System (NRS) from 203 carriers domiciled in Alabama and non-participating states. Also, the Commission received the final distribution for 2025 UCR registration and has now reached the cap.

The 2026 UCR registration period opened on October 1st, with 2,397 Alabama carriers (29%) registered, leaving 5,833 unregistered.

The staff also assisted motor carriers in making necessary changes to their operating status with the Federal Motor Carrier Safety Administration (FMCSA). Four MCS-150 forms contained updates to the motor carriers' USDOT number data.

MCS staff participated in the UCR Board meeting call, the UCR Education & Training Subcommittee call, and the UCR Enforcement Subcommittee call during the month.

There were 92 For Non-Profit (FNP) quarterly reports for the third quarter of 2025 sent to FNP carriers by mail and e-mail. There were 23 FNP quarterly reports received for the third quarter and one for the second quarter of 2025.

A show-cause hearing was held for seven carriers that failed to submit their 2024 annual reports as required for all household goods and passenger carriers. Four annual reports were received during the hearing.

In October, one passenger tariff for **Good Hands Transport/Transporter LLC (C4184)** and one passenger contract for **Meridian, LLC (P467)** were received and accepted. The MCS staff participated in three passenger carrier hearings held for **Jersey Taxi, LLC**, **Glory Brothers Transport LLLP**, and **Navicare LLC**.

During the month, one passenger carrier audit was completed for **Meridian, LLC (C4128/P647)**. It was recommended that the carrier continue to adhere to the geographical scope outlined in its certificate and the rates specified in its contract. Additionally, one household goods carrier audit was completed for **Move & Store, LLC (C3989)**. It was recommended that the carrier remit overcharges to the shipper along with a letter explaining the remittance, unless a valid reason is given for the charge.



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November 21, 2025

MEMORANDUM

**TO: President Cynthia Lee Almond
Commissioner Jeremy H. Oden
Commissioner Chris V. Beeker, III**

**FROM: John D. Free, Director *JDF*
Electricity Policy Division**

SUBJECT: Agenda – December 2, 2025 Commission Meeting

The Electricity Policy Division will present the following items at the December 2, 2025 Commission Meeting.

ELECTRICITY

ALABAMA POWER COMPANY

Dockets 18117 Division Report on Rate RSE and Rate ECR as of October 31, 2025
and
18416; The Electricity Policy Division performed the regular monthly examination
18148 of the books and records of Alabama Power Company. Below is a table
containing selected financial highlights concerning Rate RSE and Rate
ECR. Additionally, the Division's calculations and determination of the
December 2025 Weighted Return on Average Retail Common Equity
(WRRCE), actualized through October 2025, can be found on page 2 of this
report.

Rate RSE Forecast		Rate ECR Summary
12 Months Ending DECEMBER 31, 2025		Energy Cost Over/(Under) Recovered for OCTOBER 2025
6.59% WRRCE		(\$19,508,405)

*The authorized Weighted Return on Average Retail Common
Equity Range is 5.75% - 6.15%.

ELECTRICITY POLICY DIVISION
Alabama Power Company
Weighted Return on Average Retail Common Equity Calculation
Forecast - 12 Months Ending December 31, 2025

Common Equity as of October 31, 2025		\$13,898,099,581
Add Budgeted Net Income:		
November through December 2025	\$216,800,656	
Add Budgeted Capital Contributions:		
November through December 2025	\$8,254,557	
Add Other Adjustments:		
November through December 2025	\$0	\$225,055,213
Deduct Budgeted Stock Dividends:		
November through December 2025	\$0	\$0
Projected Common Equity for December 31, 2025		\$14,123,154,794
Projected Average Common Equity		
For the 12 Months Ending December 31, 2025		\$13,790,196,048
Projected Retail Investment Separation Factor		94.94%
Projected Average Retail Common Equity		
For the 12 Months Ending December 31, 2025		\$13,092,412,128
Projected Retail Net Income		
For the 12 Months Ending December 31, 2025		\$1,587,517,870
Projected Common Equity Percentage of Capital Structure		
For the 12 Months Ending December 31, 2025		54.31%
Projected Weighted Return on Average Retail Common Equity (WRRCE)		
For the 12 Months Ending December 31, 2025		6.59%

As of October 31, 2025, the Common Equity (Actual) was adjusted using net income, payment of Common Stock and Preferred Stock dividends, Capital Contributions, and Other Adjustments from the Company's 2025 budget. The average common equity is a 12-month average using both actual and budgeted data. The average retail common equity (RCE) was calculated using the retail separation factor of 94.94%. The retail net income (RNI) for average common equity and the common equity percentage (CEP) were calculated using actual data for the ten months ended October 31, 2025, and then adding two months of budget data for November and December 2025. The Other Adjustments, if any, result from the Company adopting FASB Statement 123 (R), which requires reporting stock option expenses.

The Forecast is subject to change due to uncertainties associated with weather, customer usage patterns, and economic conditions across the state.

ELECTRICITY POLICY DIVISION AGENDA

December 2, 2025 Commission Meeting

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Docket U-5498

On November 13, 2025, the Alabama Municipal Electric Authority (the “Authority”) filed with the Alabama Public Service Commission an Energy Supply Agreement (the “Energy Supply Agreement”) providing for the supply of electric energy by Alabama Power Company to the Authority on a wholesale basis for further supply of such energy to the Authority’s member, the Utilities Board of the City of Foley (“Riviera Utilities”). The Energy Supply Agreement will facilitate the retail sale of electric power to a solar generation plant located within Riviera Utilities’ service territory at or near Foley, Alabama.

Recommendation: Approval



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CHRIS V. BEEKER, III., COMMISSIONER, Place 2

MEMORANDUM

DATE: November 24, 2025

TO: Commission President Cynthia Lee Almond
Commissioner Jeremy H. Oden
Commissioner Chris V. Beeker, III.
Division Directors

FROM: Legal Division

SUBJECT: Agenda - December 2, 2025 Commission Meeting

The Legal Division will present the following at the December 2, 2025
Commission Meeting:

DOCKET C-19111 (B) - Petition filed on behalf of Alfred Blackmon Jr d/b/a Triple A Transportation, of Selma, Alabama, for cancellation of Motor Carrier Certificate C3367 and FNP B-45.

Recommend: Grant cancellation as requested.

DOCKET 32146; (B) - Petition of BS Haulers, Inc., of Muscle Shoals, Alabama, for
C-17525 cancellation of Motor Carrier Certificate F2528 (Docket 32146). BS Haulers, Inc. also has approval of cargo self-insurance authority in Informal Docket C-17525.

Recommend: Grant cancellation as requested (Docket 32146) and grant cancellation of cargo self-insurance authority as requested (Informal Docket C-17525).

DOCKET 33639 (M) - Show cause proceeding for Camp Hill Utility Board to address failures to adequately respond to the Gas Pipeline Safety Division's notices of noncompliance with the Pipeline and Hazardous Materials Safety Administration's (PHMSA) Minimum Pipeline Safety Regulations.

Recommend: Issuance of an order establishing a show cause proceeding for Camp Hill Utility Board.

LEGAL DIVISION AGENDA

December 2, 2025 Commission Meeting

November 24, 2025

PAGE #3

DOCKET 32382

(G) - Consistent with the requirements of the Certificate of Convenience and Necessity granted in Docket 32382, Alabama Power Company ("the Company") is proposing two twenty-five-year Energy Purchase Agreements in connection with two Solar Projects known as Stockton I Solar and Stockton II Solar. The projects will be constructed, owned, operated, and maintained by SR Stockton I, LLC and SR Stockton II, LLC, respectively. Stockton I is 80 MW and Stockton II is 180MW. Detailed project information was submitted to the Alabama Public Service Commission ("the Commission") Staff on November 12, 2025. As part of its proposal, the Company is also requesting approval of two project confirmations under the Master Contract for Renewable Subscription Program ("Participation Contract") between Alabama Power and its customer Dotier, LLC, a corporate subsidiary of Meta Platforms, Inc., who is constructing a data center south of Montgomery. Dotier has subscribed to 100% of the environmental attributes yielded by the Stockton I and Stockton II Solar Projects. The Staff has reviewed the information provided by the Company, together with other information obtained throughout the review process, and has determined that the Stockton I and II Solar Projects meet the criteria specified in the Certificate granted in Docket No. 32382. The Staff likewise finds the Dotier Participation Contracts to be in furtherance of the objectives set forth in the Commission's Order granting certification in this cause. If the Energy Purchase Agreements and Participation Contracts with Dotier are approved by the Commission, the Stockton I and II Solar Projects are expected to commence commercial operation on or before December 31, 2028.

Recommend: Staff from the Legal Division and the Electricity Policy Division personnel recommend approval of the proposed Stockton I and II Solar Projects as well as the accompanying Participation Contracts with Dotier for the Stockton I and II Solar Projects.

LEGAL DIVISION AGENDA

December 2, 2025 Commission Meeting

November 24, 2025

PAGE #4

DOCKET 18148; (G) - On November 21, 2025, Alabama Power Company ("Company")
U-5494; made an informational filing with the Commission outlining a multi-part
18117 and proposal to provide customers with rate certainty in 2026 and 2027. This
18416 proposal, which was developed through discussions with Commission staff, would accomplish the following:

- * The current Rate CNP, Part C factors for the recovery of costs associated with governmental mandates would stay in effect through the end of 2027;
- * The current Rate CNP, Part B factor for the recovery of costs associated with purchased power arrangements would stay in effect through March 2028;
- * The current interim ECR factor for the recovery of fuel and other energy-related costs would stay in effect through the end of 2027;
- * The effectiveness of the CNP, Part A adjustment for the recovery of costs associated with the Lindsay Hill acquisition would be delayed until January 2028 billings;

To implement these commitments, the Company would rely on internal cost containment measures, but would also need authorization to:

- * Apply any customer refund amount resulting from Rate RSE's actual result calculation for 2025 to the Natural Disaster Reserve ("NDR"), which currently has a negative balance, in order to forestall an increase associated with Rate NDR and to better prepare for the costs of future storm events; and
- * Use the 2024 nuclear production tax credits ("PTCs"), when monetized, to offset retail cost of service in 2027, which nuclear PTCs from 2025, 2026, and 2027, when monetized, being used to offset future retail cost of service (including any under-recovered balances under Rates CNP and ECR), all being subject to Commission oversight in Docket No. U-5494.

Recommend: Staff recommends the entry of a consent order with the described directives and authorizations to implement this proposal, which benefits customers by providing rate stability through 2027.