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December 20, 2019

**BY ELECTRONIC FILING**

Alabama Public Service Commission  
RSA Union Building  
100 North Union Street, Suite 950  
Montgomery, Alabama 36104

Attention: Mr. Walter L. Thomas, Jr.  
Secretary

Subject: RE: Rate CNP-Part C Compliance Factors Informational Filing,  
Docket Nos. 18117 and 18416

Dear Mr. Thomas:

Alabama Power Company is filing, for informational purposes, copies of the following rate schedules to reflect the operation of Rate CNP-Part C Compliance Factors effective for January 2020 billings: ASL, BEVT, BTA, BTAL, CFTU, Rate Rider CPP, FD, FIRTU, FMTU, FPL, HLF, ILD, LAF, LFS, LPL, LPLE, LPLM, LPM, LPME, LPS, LPSE, LTU, MTU, ODL, OFP, PG, PMTU, PTU, RTA, RTAE, RTP, SCGTU, SCH, SLM, TS, TST, TXTU, XFDE, XFDT, XFOOD-M, XGROC-M, XHCARE-L, XHCARE-M, XILTU, XLODGE-L, XLODGE-M, XLPTL, XLPTM, XLPTS, XRETL-L, XRETL-M, XRTPD, XTP, and XWP.

Please advise if additional information is needed.

Sincerely,

A handwritten signature in blue ink, appearing to read "Richard O. Hutto", written over a horizontal line.

Attachment

# **RATE ASL AGRICULTURAL SERVICE – LARGE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable to all service to premises of a Consumer if such premises are devoted to productive farming. Related residential service may be furnished through the same meter if desired. Not applicable if the Consumer is engaged primarily in processing or commercial operations, as distinguished from farm production. Service shall not be resold or shared with others.

## **CHARACTER OF SERVICE**

Single phase service at approximately 120 or 120/240 volts will be provided hereunder. Three phase service can be provided in accordance with Alabama Power Company service regulations.

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$18.65 per customer; plus

Energy Charge:	
BILLING MONTHS JUNE - SEPTEMBER	BILLING MONTHS OCTOBER - MAY
10.2169¢ per kWh for all kWh.	9.2169¢ per kWh for first 2000 kWh,
	plus
	7.2169¢ per kWh for all over 2000 kWh

## **MOTOR CHARGE**

Where service is rendered to motor loads, there shall be added to the monthly bill, computed as above, \$1.00 per h.p. for all h.p. in excess of 15 h.p. on each individual motor.

## **MINIMUM BILL**

No monthly bill shall be less than \$18.65 plus applicable provisions of Rate T (Tax Adjustment).

# **RATE ASL AGRICULTURAL SERVICE – LARGE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE BEVT BUSINESS ELECTRIC VEHICLE - TIME-OF-USE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for service in which charging the batteries of electric vehicles is necessary for non-residential customer use. The load will be separately metered from all other electrical load and used for the exclusive purpose of charging electric vehicle batteries. Service shall not be resold or shared with others.

## **CHARACTER OF SERVICE**

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$100 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30  
21.0505¢ per kWh (on-peak)  
10.5405¢ per kWh (intermediate period)  
7.7505¢ per kWh (off-peak)

OCTOBER 1 through MAY 31  
10.5405¢ per kWh (intermediate period)  
7.7505¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

# **RATE BEVT BUSINESS ELECTRIC VEHICLE - TIME-OF-USE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

For the purposes of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The monthly kW capacity shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly kW capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

# **RATE BEVT BUSINESS ELECTRIC VEHICLE - TIME-OF-USE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE BTA BUSINESS TIME ADVANTAGE (OPTIONAL)**



By order of the Alabama Public Service Commission July 14, 2011 in Informal Docket # U-5024.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous service when the Customer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others.

## **CHARACTER OF SERVICE**

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

## **MONTHLY RATE**

Base Charge: \$225 per Customer; plus

Charge for Required Capacity:

\$7.00 per kW of Maximum Demand (Secondary)

\$6.46 per kW of Maximum Demand (Primary)

\$5.70 per kW of Maximum Demand (Transmission); plus

### **JUNE1 through SEPTEMBER 30**

Charge for Summer Energy:

21.2775¢ per kWh during the Summer Peak Period (Weekdays 1:00 p.m. – 7:00 p.m. Central Time)

5.2775¢ per kWh during the Summer Economy Period (All Non-Peak Hours)

### **NOVEMBER 1 through MARCH 31**

Charge for Winter Energy:

7.2775¢ per kWh during the Winter Peak Period (Weekdays 5:00 a.m. – 9:00 a.m. Central Time)

5.2775¢ per kWh during the Winter Economy Period (All Non-Peak Hours)

# **RATE BTA BUSINESS TIME ADVANTAGE (OPTIONAL)**



By order of the Alabama Public Service Commission July 14, 2011 in Informal Docket # U-5024.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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OCTOBER 1 through OCTOBER 31 and APRIL 1 through MAY 31

Charge for Energy:  
5.2775¢ per kWh for All Hours

For the purpose of this rate, all hours on the following holidays are considered Non-Peak Hours: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be treated as the holiday.

## **DETERMINATION OF BILLING DEMAND**

- (a) Maximum Demand -- The demand for billing purposes shall be the greater of:
- the maximum integrated fifteen (15) minute demand during each billing period of approximately thirty (30) days measured in kW or
  - ninety percent (90%) of the maximum integrated fifteen (15) minute kW demand during the 11 months preceding the billing period or
  - seventy-five percent (75%) of the contracted capacity or
  - the rate minimum of 5 kW for Secondary Service, 25 kW for Primary Service or 100 kW for Transmission Service
- (b) In determining the Maximum Demand, the provisions of section 7.2(b) and 7.2(c) of the Company's Rules and Regulations for Electric Service shall not apply.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge plus the Charge for Required Capacity plus applicable provisions of Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.



# **RATE BTA BUSINESS TIME ADVANTAGE (OPTIONAL)**



By order of the Alabama Public Service Commission July 14, 2011 in Informal Docket # U-5024.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of one (1) year and shall continue thereafter until terminated by a minimum of one (1) year's written notice by either party to the other.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.



## **RATE BTAL BUSINESS TIME ADVANTAGE – LARGE (OPTIONAL)**

By order of the Alabama Public Service Commission dated July 14, 2011 in Informal Docket # U-5024.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings

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### **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

### **APPLICABILITY**

Applicable for lighting, power and miscellaneous service when the Customer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Applicable to Customers as determined by Alabama Power Company with a minimum metered monthly demand of 500 kW (for customers metered and billed on a kVA rate, 625 kVA) occurring at least twice in the previous 12 months.

### **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission facilities of 115 kV or higher.

### **MONTHLY RATE**

Base Charge: \$155 per Customer; plus

Charge for Required Capacity:

\$5.00 per kVA of Maximum Demand (Secondary)

\$4.46 per kVA of Maximum Demand (Primary)

\$3.70 per kVA of Maximum Demand (Transmission); plus

#### JUNE1 through SEPTEMBER 30

Charge for Summer On-Peak Demand:

\$6.00 per kVA during the Summer Peak Period (Weekdays 1:00 p.m. – 7:00 p.m. Central Time);  
plus

Charge for Summer Energy:

7.8733¢ per kWh during the Summer Peak Period (Weekdays 1:00 p.m. – 7:00 p.m. Central Time)

2.8733¢ per kWh during the Summer Economy Period (All Non-Peak Hours)



## **RATE BTAL BUSINESS TIME ADVANTAGE – LARGE (OPTIONAL)**

By order of the Alabama Public Service Commission dated July 14, 2011 in Informal Docket # U-5024.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings

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### NOVEMBER 1 through MARCH 31

Charge for Winter Energy:

5.8733¢ per kWh during the Winter Peak Period (Weekdays 5:00 a.m. – 9:00 a.m. Central Time)

2.8733¢ per kWh during the Winter Economy Period (All Non-Peak Hours)

### OCTOBER 1 through OCTOBER 31 and APRIL 1 through MAY 31

Charge for Energy:

2.8733¢ per kWh for All Hours

For the purpose of this rate, all hours on the following holidays are considered Non-Peak Hours: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be treated as the holiday.

### **DETERMINATION OF BILLING DEMAND**

(a) Maximum Demand -- The demand for billing purposes shall be the greater of:

- the maximum integrated fifteen (15) minute demand during each billing period of approximately thirty (30) days measured in kVA or
- the maximum integrated fifteen (15) minute kVA demand during the 11 months preceding the billing period or
- seventy-five percent (75%) of the contracted capacity or
- the rate minimum of 1200 kVA

(b) Summer On-Peak Demand -- The demand for billing purposes shall be the maximum integrated fifteen (15) minute demand during each billing period of approximately thirty (30) days measured in kVA as measured during the hours designated as the Summer Peak Period.

(c) In determining the Maximum Demand or the Summer On-Peak Demand the provisions of section 7.2(b) and 7.2(c) of the Company's Rules and Regulations shall not apply.

### **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge plus the Charge for Required Capacity plus applicable provisions of Rate T (Tax Adjustment).



## **RATE BTAL BUSINESS TIME ADVANTAGE – LARGE (OPTIONAL)**

By order of the Alabama Public Service Commission dated July 14, 2011 in Informal Docket # U-5024.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings

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### **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

### **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years for new Customers (initial service or any major load addition thereto) and not less than one (1) year for other Customers. After the initial term (whichever is applicable), service hereunder shall continue until terminated by a minimum of one (1) year's written notice by either party to the other.

### **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

### **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

### **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

### **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

### **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE CFTU CATFISH FARMS - TIME-OF-USE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable to all service to premises of a Consumer if such premises are devoted to catfish farming. Service shall not be resold or shared with others.

## **CHARACTER OF SERVICE**

Single phase service at approximately 120 or 120/240 volts will be provided hereunder. Three phase service can be provided in accordance with Alabama Power Company service regulations.

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$30.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30

16.5075¢ per kWh (on-peak)

8.0075¢ per kWh (intermediate-period)

3.7075¢ per kWh (off-peak)

OCTOBER 1 through MAY 31

8.0075¢ per kWh (intermediate-period)

3.7075¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

# **RATE CFTU CATFISH FARMS - TIME-OF-USE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **MINIMUM BILL**

No monthly bill shall be less than \$30.00 plus applicable provisions of Rate T.

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

# **RATE CFTU CATFISH FARMS - TIME-OF-USE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustment as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE RIDER CPP CRITICAL PEAK PRICING (OPTIONAL)**



By order of the Alabama Public Service Commission dated June 13, 2006 in Docket # U-4732.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in areas served from the interconnected system of the Company where Automated Metering Infrastructure is available. Available only to customers taking service under Rate XFDT and who are active participants in the Company's SmartPower program.

## **APPLICABILITY**

Applicable as an optional rate rider to customers taking service under Rate XFDT and who are active participants in the Company's SmartPower program. The rate rider applies to Rate XFDT customers during the months of June through September of each year. A critical peak period may be designated at the Company's discretion during the time period defined below. During a designated critical peak period, the charge for energy shall be the critical peak charge instead of the on-peak charge. The duration of any single critical peak period may range from 1 to 5 hours in length. The total number of hours designated as critical peak periods may not exceed 120 hours per year.

## **MONTHLY RATE**

All provisions of Rate XFDT not specifically mentioned in this rider are incorporated by reference and remain in effect.

Charge for Energy:

JUNE 1 through SEPTEMBER 30  
32.8961¢ per kWh (critical peak)  
15.3961¢ per kWh (on-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. A critical peak period may be designated at any time during such on-peak period.



# **RATE RIDER CPP CRITICAL PEAK PRICING (OPTIONAL)**



By order of the Alabama Public Service Commission dated June 13, 2006 in Docket # U-4732.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder with an adjustment equal to that allocated to Rate XFDT.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder with an adjustment equal to that allocated to Rate XFDT.

# **RATE FD FAMILY DWELLING- RESIDENTIAL SERVICE**



By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for service to single residences and individual family apartments. Service shall not be resold or shared with others except that when two or more family dwelling units are served through a single meter, all provisions of the rate and minimum shall be applied as though each dwelling unit has been separately metered and the actual metered consumption were divided equally between each unit.

## **CHARACTER OF SERVICE**

Single phase service at approximately 120 or 120/240 volts will be provided hereunder. Three phase service can be provided in accordance with Alabama Power Company service regulations.

## **MONTHLY RATE**

Base Charge:  
\$14.50 per customer; plus

Charge for Energy:

BILLING MONTHS JUNE - SEPTEMBER  
10.0511¢ per kWh for the first 1000 kWh,  
plus  
10.304¢ per kWh for all over 1000 kWh.

BILLING MONTHS OCTOBER - MAY  
10.0511¢ per kWh for the first 750 kWh,  
plus  
8.8511¢ per kWh for all over 750 kWh.

## **MINIMUM BILL**

No monthly bill shall be less than \$14.50 plus applicable provisions of Rate T.

## **BUDGET BILLING**

See Alabama Power Company's Rules and Regulations for Electric Service governing application to this rate.

# **RATE FD FAMILY DWELLING- RESIDENTIAL SERVICE**



By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustment as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE FIRTU FARMING IRRIGATION - TIME-OF-USE**



By order of the Alabama Public Service Commission dated July 12, 2007, in Informal Docket # U-4842.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for any Consumer that operates electric irrigation equipment devoted to the purposes of agricultural production. The Company will meter such service separately from the Consumer's other electric power service requirements including any service associated with processing or commercial operations or residential service. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. The Consumer is responsible for obtaining any and all permits and authorizations associated with its operation of the electric irrigation equipment including any water withdrawal permits, easements, or other property rights associated with the use of such equipment.

## **CHARACTER OF SERVICE**

Single phase service at approximately 120 or 120/240 volts will be provided hereunder. Three phase service can be provided in accordance with Alabama Power Company service regulations.

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$65.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30

21.4883¢ per kWh (on-peak)

7.3883¢ per kWh (intermediate-period)

3.5883¢ per kWh (off-peak)

OCTOBER 1 through MAY 31

7.3883¢ per kWh (intermediate-period)

3.5883¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. and 12:00 noon and between 7:00 p.m. and 9:00 p.m., Monday through Friday. All other hours are defined as being off-peak.

# **RATE FIRTU FARMING IRRIGATION - TIME-OF-USE**



By order of the Alabama Public Service Commission dated July 12, 2007, in Informal Docket # U-4842.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are defined as being off-peak.

For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

## **MINIMUM BILL**

No monthly bill shall be less than \$65.00 plus applicable provisions of Rate T.

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of one (1) year. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

# **RATE FIRTU FARMING IRRIGATION - TIME-OF-USE**



By order of the Alabama Public Service Commission dated July 12, 2007, in Informal Docket # U-4842.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustment as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE FMTU FABRICATED MATERIALS - TIME-OF-USE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Rate FMTU is restricted to Consumers whose Standard Industrial Codes (SIC) are 34XX - 39XX.

## **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission facilities of 115 kV or higher.

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$1,500.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30  
13.3188¢ per kWh (on-peak)  
5.9688¢ per kWh (intermediate)  
3.8838¢ per kWh (off-peak)

OCTOBER 1 through MAY 31  
5.9688¢ per kWh (intermediate)  
3.8838¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

# **RATE FMTU FABRICATED MATERIALS - TIME-OF-USE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW, or seventy-five percent (75%) of the contracted capacity, or 500 kW whichever is greatest.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

## **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.



# **RATE FMTU FABRICATED MATERIALS - TIME-OF-USE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.



## **RATE FPL UNMETERED PROTECTIVE LIGHTING**

By order of the Alabama Public Service Commission dated February 6, 2018 in Informal Docket # U-4554.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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### **AVAILABILITY**

Available to all farms, residences, churches, educational facilities, and other commercial and industrial customers for area and protective lighting served directly from existing secondary distribution lines of the Company. Service hereunder shall be subject to the additional terms, conditions and adjustments set forth in Special Rules and Regulations on the Company governing application of this rate.

### **CHARACTER OF SERVICE FOR COMPANY OWNED**

The monthly rates set forth below are applicable to the following service conditions:

Standard, Floodlight and Off-Road Luminaires:	The monthly rate is for a luminaire mounted on an existing wood pole and served directly from existing overhead distribution lines. The monthly rate also covers the luminaire maintenance and the replacement of lamps and photoelectric controls upon failure.
Decorative Post Top, Shoebox, and Galleria Luminaires:	The monthly rate is for the luminaire, the luminaire maintenance, and the replacement of lamps and photoelectric controls upon failure.
Special Poles:	The monthly rate is for the pole only. The poles are available for use with all Company-owned luminaires subject to luminaire/pole mounting compatibility.

When the installation requires facilities not covered by the specific service conditions described above, an Additional Facilities Charge, computed as described below under the heading "Additional Facilities", will be added to the other applicable charges for the installation. Neither the Monthly Rate nor the Additional Facilities Charge covers the replacement of lamps, luminaires, poles, or conductors damaged or destroyed due to vandalism or willful abuse. Such replacements will be performed by the Company at the Customer's expense.



## **RATE FPL UNMETERED PROTECTIVE LIGHTING**

By order of the Alabama Public Service Commission dated February 6, 2018 in Informal Docket # U-4554.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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### **CHARACTER OF SERVICE FOR CUSTOMER OWNED**

The monthly rates set forth below covers the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the rate and will be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to serviceability and accessibility to be eligible for the Customer-owned FPL rate. The Customer is responsible for the installation of all equipment and the electrical distribution system for the lighting. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer is responsible for all maintenance other than the replacement of lamps and photoelectric controls.

### **ADDITIONAL FACILITIES CHARGE**

When the installation requires facilities not covered by the specific service conditions described above for the type of lighting equipment being installed, an Additional Facilities Charge will be added to the other monthly charges. The Additional Facilities Charge will be applied monthly in an amount equal to 2.50% of the estimated cost of any additional facilities utilized, provided, however, that any such charge shall not be less than \$1.00.

### **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

### **CONTRACT PERIOD**

On any installation served under this rate, the Company may require a contract having an initial period of not less than two (2) years. After the initial term, this contract shall continue from month to month until terminated by either party. On Company-owned installations where five (5) or more poles are installed and supplied from overhead distribution lines or where outdoor lighting systems, regardless of number of poles, are installed and supplied from underground distribution lines, the Company shall require a contract having an initial period of not less than five (5) years. After the initial term, this contract shall continue from month to month until terminated by either party. On Customer-owned installations, the contract shall be for an initial term of one (1) year. After the initial term, this contract shall automatically renew from month to month until terminated



## **RATE FPL UNMETERED PROTECTIVE LIGHTING**

By order of the Alabama Public Service Commission dated February 6, 2018 in Informal Docket # U-4554.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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by either party. The Company may require an advance payment not to exceed one-half of the estimated revenue for the term of the contract on any installation served under this rate.

### **MONTHLY KWH**

Monthly kWh, in order to apply the Energy Cost Recovery factor under Rate ECR, shall be determined in the following manner:

$$\frac{\text{Total wattage connected for all luminaires including ballast} \times 360 \text{ hours}}{1000} = \text{Monthly kWh}$$

These kWh determinations shall also be used in applying kWh charges pursuant to Rate RSE and Rate CNP.

The 360 hours used above in the equation above were calculated by taking the annual burn hours of 4,320 hours and dividing by 12 months.

### **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provision of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor to the monthly kWh for the appropriate luminaire.

### **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

### **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

### **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.



# RATE FPL UNMETERED PROTECTIVE LIGHTING

By order of the Alabama Public Service Commission dated February 6, 2018 in Informal Docket # U-4554.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## MONTHLY RATE I. Company Owned

	Lamp Lumens	Monthly kWh	Monthly Rate
<b><u>Standard Luminaires:</u></b>			
<u>Open Bottom:</u>			
100 W High Pressure Sodium	9,500	51	\$10.68
<u>Cutoff Cobra Head:</u>			
100 W High Pressure Sodium	9,500	51	\$13.40
150 W High Pressure Sodium	15,000	69	\$16.19
250 W High Pressure Sodium	25,500	113	\$22.81
400 W High Pressure Sodium	47,000	175	\$31.57
150 W Metal Halide	13,000	62	\$18.23
350 W Metal Halide	33,000	144	\$29.22
<u>Cobra Head:</u>			
100 W High Pressure Sodium	9,500	51	\$10.68
150 W High Pressure Sodium	15,000	69	\$15.44
250 W High Pressure Sodium	25,500	113	\$22.47
400 W High Pressure Sodium	47,000	175	\$31.28
150 W Metal Halide	13,000	62	\$18.01
350 W Metal Halide	33,000	144	\$29.00
<b><u>Floodlight Luminaires:</u></b>			
150 W High Pressure Sodium	15,000	69	\$17.44
250 W High Pressure Sodium	25,500	113	\$23.47
400 W High Pressure Sodium	47,000	175	\$32.28
<b><u>Decorative Post Top Luminaires:</u></b>			
<u>Cutoff Colonial Style:</u>			
100 W High Pressure Sodium	9,500	51	\$16.71
150 W High Pressure Sodium	15,000	69	\$20.16
100 W Metal Halide	9,000	45	\$17.01
150 W Metal Halide	13,000	62	\$21.09



# RATE FPL UNMETERED PROTECTIVE LIGHTING

By order of the Alabama Public Service Commission dated February 6, 2018 in Informal Docket # U-4554.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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	Lamp <u>Lumens</u>	Monthly <u>kWh</u>	Monthly <u>Rate</u>
<u>Colonial Style:</u>			
100 W High Pressure Sodium	9,500	51	\$12.68
150 W High Pressure Sodium	15,000	69	\$16.44
100 W Metal Halide	9,000	45	\$14.10
150 W Metal Halide	13,000	62	\$18.18
<u>Cutoff Acorn Style:</u>			
100 W High Pressure Sodium	9,500	51	\$38.76
150 W High Pressure Sodium	15,000	69	\$40.24
100 W Metal Halide	9,000	45	\$39.20
150 W Metal Halide	13,000	62	\$40.57
<u>Acorn Style:</u>			
100 W High Pressure Sodium	9,500	51	\$20.68
150 W High Pressure Sodium	15,000	69	\$25.44
100 W Metal Halide	9,000	45	\$28.89
150 W Metal Halide	13,000	62	\$30.26
<u>Cutoff Coach Lantern Style:</u>			
100 W High Pressure Sodium	9,500	51	\$32.04
150 W High Pressure Sodium	15,000	69	\$33.51
100 W Metal Halide	9,000	45	\$32.47
150 W Metal Halide	13,000	62	\$33.84
<u>Coach Lantern Style:</u>			
100 W High Pressure Sodium	9,500	51	\$22.68
150 W High Pressure Sodium	15,000	69	\$27.44
100 W Metal Halide	9,000	45	\$29.56
150 W Metal Halide	13,000	62	\$30.93
<u>Off Road Luminaires:</u>			
150 W High Pressure Sodium	15,000	69	\$20.06
250 W High Pressure Sodium	25,500	113	\$24.23
400 W High Pressure Sodium	47,000	175	\$33.88
<u>Cutoff Off Road:</u>			
150 W High Pressure Sodium	15,000	69	\$26.12
250 W High Pressure Sodium	25,500	113	\$30.99
400 W High Pressure Sodium	47,000	175	\$38.36
350 W Metal Halide	33,000	144	\$40.70



# RATE FPL UNMETERED PROTECTIVE LIGHTING

By order of the Alabama Public Service Commission dated February 6, 2018 in Informal Docket # U-4554.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **The Following Luminaires Are No Longer Available for New Company Owned Installations or for Replacement of Existing Company Owned Installations:**

	<u>Lamp Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate</u>
<b><u>Standard Luminaires:</u></b>			
<u>Open Bottom:</u>			
100 W Mercury Vapor	3,600	42	\$6.83
175 W Mercury Vapor	7,000	74	\$10.19
<u>Cobra Head:</u>			
175 W Mercury Vapor	7,000	74	\$10.54
400 W Mercury Vapor	20,000	166	\$22.68
700 W Mercury Vapor	37,000	281	\$37.47
1,000 W Mercury Vapor	55,000	397	\$51.55
70 W High Pressure Sodium	5,800	36	\$8.52
175 W Metal Halide	12,000	75	\$18.79
400 W Metal Halide	32,000	163	\$30.14
1,000 W Metal Halide	100,000	393	\$66.55
<b><u>Floodlight Luminaires:</u></b>			
400 W Mercury Vapor	20,000	166	\$25.18
1,000 W Mercury Vapor	55,000	397	\$53.55
175 W Metal Halide	12,000	75	\$18.96
400 W Metal Halide	32,000	163	\$30.14
1,000 W Metal Halide	100,000	393	\$66.55
<b><u>Decorative Post Top Luminaires:</u></b>			
<u>Colonial Style:</u>			
175 W Mercury Vapor	7,000	74	\$12.50
175 W Metal Halide	12,000	75	\$18.96
<u>Contemporary Style:</u>			
175 W Mercury Vapor	7,000	74	\$12.50
100 W High Pressure Sodium	9,500	51	\$10.91
150 W High Pressure Sodium	15,000	69	\$13.72
175 W Metal Halide	12,000	75	\$16.11
<u>Acorn Style:</u>			
175 W Metal Halide	12,000	75	\$24.96
250 W Metal Halide	18,000	105	\$24.99



# RATE FPL UNMETERED PROTECTIVE LIGHTING

By order of the Alabama Public Service Commission dated February 6, 2018 in Informal Docket # U-4554.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **The Following Luminaires Are No Longer Available for New Company Owned Installations or for Replacement of Existing Company Owned Installations (Continued from previous page):**

	<u>Lamp Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate</u>
<b><u>Coach Lantern Style:</u></b>			
175 W Metal Halide	12,000	75	\$26.96
250 W Metal Halide	18,000	105	\$24.99
<b><u>Shoebox Luminaires:</u></b>			
100 W High Pressure Sodium	9,500	51	\$12.94
150 W High Pressure Sodium	15,000	69	\$15.79
250 W High Pressure Sodium	25,500	113	\$22.03
250 W Metal Halide	18,000	105	\$23.64
400 W Metal Halide	32,000	163	\$29.49
<b><u>Galleria Luminaires:</u></b>			
400 W High Pressure Sodium	47,000	175	\$31.55
400 W Metal Halide	32,000	163	\$30.38
1,000 W Metal Halide	100,000	393	\$57.72
<b><u>Off Road Luminaires:</u></b>			
350 W Metal Halide	33,000	144	\$36.66
400 W Metal Halide	32,000	163	\$37.80

## **The Following Luminaires Are No Longer Available for New Company Owned Installations:**

<b><u>Floodlight Luminaires:</u></b>			
150 W Metal Halide	13,000	62	\$18.18
350 W Metal Halide	33,000	144	\$29.00





# RATE FPL UNMETERED PROTECTIVE LIGHTING

By order of the Alabama Public Service Commission dated February 6, 2018 in Informal Docket # U-4554.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## POLES

	<u>Monthly Rate</u>
<u>Wood:</u>	
30' CCA	\$3.25
35' CCA	\$3.75
40' CCA	\$4.75
45' CCA	\$6.00
50' CCA	\$6.60
<u>Fiberglass:</u>	
20' Round	\$6.00
30' Round	\$10.73
35' Round	\$12.03
40' Round	\$13.88
<u>Concrete:</u>	
35' Standard	\$18.00
40' Standard	\$20.50
45' Standard	\$23.00
16' Octagonal	\$11.00
16' Fluted	\$19.00
<u>Aluminum:</u>	
17' Decorative Base	\$9.78

## The Following Poles Are No Longer Available for New Company Owned Installations or for Replacement of Existing Company Owned Installations:

<u>Concrete:</u>	
25' Square Tapered	\$6.88
30' Square Tapered	\$7.34
35' Square Tapered	\$7.88
40' Square Tapered	\$10.10
16' Decorative Base	\$12.51
23' Decorative Base	\$14.60
40' Octagonal Exposed Aggregate	\$23.48
45' Octagonal Exposed Aggregate	\$26.29
16' Round	\$10.00
20' Round	\$10.50



## RATE FPL UNMETERED PROTECTIVE LIGHTING

By order of the Alabama Public Service Commission dated February 6, 2018 in Informal Docket # U-4554.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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### MONTHLY RATE II. Customer Owned Lamps

	<u>Lamp Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate</u>
70 W High Pressure Sodium	5,800	36	\$6.31
100 W High Pressure Sodium	9,500	51	\$7.83
150 W High Pressure Sodium	15,000	69	\$10.19
250 W High Pressure Sodium	25,500	113	\$14.72
400 W High Pressure Sodium	47,000	175	\$21.43
100 W Metal Halide (Pulse Start)	9,000	45	\$8.10
150 W Metal Halide (Pulse Start)	13,000	62	\$11.34
350 W Metal Halide (Pulse Start)	33,000	144	\$20.03

### The Following Luminaires Are No Longer Available for New Customer Owned Installations or for Replacement of Existing Customer Owned Installations:

100 W Mercury Vapor	3,600	42	\$6.57
175 W Mercury Vapor	7,000	74	\$10.01
400 W Mercury Vapor	20,000	166	\$19.89
700 W Mercury Vapor	37,000	281	\$32.77
1,000 W Mercury Vapor	55,000	397	\$44.88
175 W Metal Halide	12,000	75	\$12.96
250 W Metal Halide	18,000	105	\$16.27
400 W Metal Halide	32,000	163	\$22.13

### The Following Luminaires Are No Longer Available for New Customer Owned Installations:

1,000 W Metal Halide (Probe Start)	100,000	393	\$50.55
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# **RATE HLF HIGH LOAD FACTOR INDUSTRIAL POWER**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available from the interconnected transmission system of the Company.

## **APPLICABILITY**

Applicable to high load factor industrial power service requiring 3,000 kW or greater and having a demonstrable annual load factor of approximately ninety percent (90%) or greater. Service shall be taken at one (1) voltage and through a single delivery point. Service to more than one (1) premises shall not be combined. Service shall not be resold or shared with others. The Company reserves the right to negotiate the terms, conditions and arrangements for supplying loads of more than 27,000 kW of capacity subject to the approval of the Alabama Public Service Commission.

## **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kVa of capacity except from its transmission facilities of 115 kV or higher.

## **MONTHLY RATE (TRANSMISSION)**

Base Charge:	\$2,000 per customer; plus
Capacity Charge:	\$10.00 per kW for all kW of billing capacity; plus
Energy Charge:	2.2347¢ per kWh for all kWh.

## **SEASONAL CAPACITY**

Additional capacity, hereinafter referred to as "seasonal capacity," can be supplied on a year-to-year basis during the billing months of October through May provided the Consumer gives a minimum of two months written notice to the Company each year seasonal capacity is desired and the Company determines it has sufficient seasonal capacity available. In case of a system emergency, the Company may temporarily suspend the delivery of seasonal capacity. The Company shall not be required to furnish additional facilities to supply seasonal capacity.

# **RATE HLF HIGH LOAD FACTOR INDUSTRIAL POWER**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days, measured in kilowatts by an appropriate capacity meter; provided, however, that such capacity shall be no less than ninety percent (90%) of the measured maximum capacity requirements established during the previous eleven (11) months (except for months in which seasonal capacity is requested, made available and utilized) or less than ninety percent (90%) of the contracted capacity or 3,000 kW, whichever is greatest.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

Monthly charges shall be increased by seventy-six cents (76¢) per kW of billing capacity whenever the Company supplies transformation facilities from its transmission lines. The monthly charges shall be increased by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Company supplies transformation facilities from its distribution lines.

## **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus the capacity charge, plus applicable adjustments for transformation, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

# **RATE HLF HIGH LOAD FACTOR INDUSTRIAL POWER**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of ten (10) years for new Consumers (initial service or any major addition thereto) and not less than one (1) year for other Consumers. After the initial term (whichever is applicable), service hereunder shall continue until terminated by one (1) year written notice by either party to the other.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE ILD INCREMENTAL LOAD - DAY AHEAD (RESTRICTED)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable to industrial power service when the Consumer's entire electrical requirements are furnished by the Company. This rate is applicable to additional capacity only, and in combination with the Company's rate for which the Consumer qualifies prior to the additional load requirement. Service to more than one premise shall not be combined. Service shall not be resold or shared with others. To be eligible for this rate, the Consumer must have been served on a standard rate of the Company, hereinafter called the Standard Rate, for a minimum of twelve (12) months exclusive of any load buildup period or other suspension of minimum contract provisions and must be adding connected load of 500 kW or ten percent (10%) of its contract capacity under the effective Agreement for Electric Service, whichever is greater. Except as specifically provided herein, rate riders of the Company are not applicable to this rate. All terms and conditions of the existing Standard Rate under which the Consumer receives service, as established in the Agreement for Electric Service, shall apply to any portion of the Consumer's load not billed under this rate. If additional facilities are required to supply this added capacity, such addition shall be subject to the Company's Service Extension Policy.

## **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads with a capacity of 20,000 kW / kVa or greater except from its transmission facilities of 115 kV or higher.

## **MONTHLY RATE (TRANSMISSION)**

Base Charge: \$2,000

Energy Charge:

Energy usage (kWh) applicable to this rate during each hour shall be calculated by subtracting the Threshold kW from each of the fifteen (15) minute metered kW demands and then dividing the sum of the differences by four (4). The hourly prices will be applied to the calculated energy and summed for the billing period of approximately thirty (30) days. The hourly energy price will

# **RATE ILD INCREMENTAL LOAD - DAY AHEAD (RESTRICTED)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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be based on marginal costs for each hour plus applicable adders to recover fixed costs. The applicable adders may be revised periodically after Company review.

## **DETERMINATION OF THRESHOLD kW**

There are two Incremental Load Threshold demands calculated for each calendar month (On-peak and Off-peak). These fifteen (15) minute metered kW / kVa demands are used to determine the kWh energy and kW demand to be applied to the billing determinants in Rate ILD and the kWh energy and kW / kVa demand to be applied to the Standard Rate. For the purposes of determining the reactive demand component for use in the standard rate the metered reactive demand (kVar) will be allocated between the rates based on the division of the fifteen (15) minute metered demand defined in this paragraph.

The monthly On-peak and monthly Off-peak Threshold kW / kVa for each time period for this rate shall be the maximum fifteen (15) minute metered kW / kVa demand for each of the twelve (12) calendar months preceding the effective date of the contract during the time periods defined as follows:

Calendar months (June through September):

The on-peak period is defined as being those hours between 10:00 a.m. and 9:00 p.m., Monday through Friday.

All other hours and holidays are off-peak.

Calendar months (October through May):

The on-peak period is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday.

All other hours and holidays are off-peak.

For the purposes of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

# **RATE ILD INCREMENTAL LOAD - DAY AHEAD (RESTRICTED)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be calculated using the measured maximum integrated fifteen (15) minute metered kW / kVa demand during each billing period of approximately thirty (30) days.

The maximum monthly metered demand for the Standard Rate is the maximum of the On-peak or the Off-peak Load Threshold kW / kVa Demands for the month.

The maximum metered demand for Rate ILD is the maximum integrated fifteen (15) minute metered kW demand less the maximum of the On-peak or Off-peak Load Threshold kW Demand for the month. The Monthly Billing Capacity for Rate ILD is the maximum metered demand for Rate ILD or the contracted capacity associated with Rate ILD, whichever is greater.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

Monthly charges shall be increased by seventy-six cents (76¢) per kW of billing demand whenever the Company supplies transformation facilities from its transmission lines. The monthly charges shall be increased by one dollar and thirty cents (\$1.30) per kW of billing demand whenever the Company supplies transformation facilities from its distribution lines.

## **ADJUSTMENT FOR LOW POWER FACTOR**

Power factor provisions of the Standard Rate will apply to the total service metered kW and kVar.

## **NOTIFICATION OF HOURLY PRICES**

The Company will use reasonable efforts to post hourly prices by 4:00 p.m. each day for the next twenty-four (24) hours beginning at 12:00 a.m. (Midnight) in a computer compatible format that may be accessed by the Consumer through a compatible modem and telephone line. On Fridays and the last working day before a holiday, the Company will provide hourly prices through the next working day. The Consumer will be responsible for all equipment and software necessary to access the pricing data.



# **RATE ILD INCREMENTAL LOAD - DAY AHEAD (RESTRICTED)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **MINIMUM BILL**

No monthly ILD bill will be rendered for less than \$2.00 times the monthly ILD billing demand during each billing period of approximately thirty (30) days or the total contracted ILD capacity whichever is greater, plus the Rate ILD Base Charge, Rate ECR, Adjustment for Transformation Facilities, and applicable provisions to Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of five (5) years and may be terminated by either party following two (2) years, written notice to the other party. Such two (2) years, notice to terminate can be given at any time following year three (3) of the contract.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

# **RATE ILD INCREMENTAL LOAD - DAY AHEAD (RESTRICTED)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# RATE ILD INCREMENTAL LOAD - DAY AHEAD (RESTRICTED)



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## EXAMPLE OF TOTAL BILL DETERMINATION

A Total Bill is rendered after each monthly billing period and is typically calculated in the following manner:

$$\text{Total Bill}_{Mo} = \text{ILD Bill}_{Mo} + \text{Standard Rate Bill}_{Mo}$$

Where:

$$\text{ILD Bill}_{Mo} = \text{Base Charge} + \text{Sum}_{Mo} (\text{ILD PKKWH}_{Hr} * \text{Price}_{Hr}) + \text{Sum}_{Mo} (\text{ILD OFPKKWH}_{Hr} * \text{Price}_{Hr}) + \text{Adjustment for Transformation Facilities} + \text{Other Applicable Rate Provisions}$$

$$\text{ILD PKKWH} = \text{Sum}_{PKHr} ((\text{KW}_{15 \text{ Min}} - \text{Threshold PKKW}) / 4)$$

$$\text{ILD OFPKKWH} = \text{Sum}_{OFPKHr} ((\text{KW}_{15 \text{ Min}} - \text{Threshold OFPKKW}) / 4)$$

$$\text{Threshold PKKW} = \text{Maximum monthly On-Peak KW demand for year prior to taking service under Rate ILD}$$

$$\text{Threshold OFPKKW} = \text{Maximum monthly Off-Peak KW demand for year prior to taking service under Rate ILD}$$

$$\text{Standard Rate Bill}_{Mo} = \text{Bill rendered under the Company's Standard Rate where the billing determinants are defined as follows:}$$

$$\text{KWH}_{Mo} = \text{Metered KWH}_{Mo} - \text{Sum}_{Mo} (\text{ILD KWH}_{Hr})$$

$$\text{KW}_{Mo} = \text{Maximum of the On-peak or Off Peak KW Threshold}$$

$$\text{KVA}_{Mo} = \text{Square root} (\text{KW}_{Mo}^2 + \text{Coincident KVAR}_{15 \text{ Min}}^2)$$

The above descriptions are for the purpose of example, and are subject to the specific provisions of Rate ILD and Rates BTAL, FMTU, HLF, LPL, LPLE, LPLM, XLPTL, PMTU, PTU, RTP, SCGTU and TXTU.

# **RATE LAF LIGHTING ATHLETIC FIELDS**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Service will be supplied through a single point of delivery and shall be used for lighting of outdoor athletic fields and facilities used exclusively in conjunction with athletic events on these fields. All facilities beyond the point of service, including poles, overhead distribution, the necessary transformation facilities and control equipment, shall be owned, operated and maintained at the expense of the Consumer.

## **CHARACTER OF SERVICE**

Single or three-phase service at the voltage of the available primary distribution lines of the Company (primary), or at the secondary voltage of transformation facilities supplied from the Company's distribution system (secondary).

## **MONTHLY RATE**

Base Charge:  
\$1.00 per customer; plus

Energy Charge:  
19.2871¢ per kWh for all kWh (Secondary)  
18.3052¢ per kWh for all kWh (Primary)

## **MINIMUM BILL**

No monthly bill shall be less than \$1.00.

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

# **RATE LAF LIGHTING ATHLETIC FIELDS**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **TERM OF CONTRACT**

Service under this rate shall be for a period of not less than one (1) year and hereafter until terminated by thirty (30) days written notice by either party to the other.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

## **RATE LFS FARM SERVICE**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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### **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

### **APPLICABILITY**

Applicable to all service to premises of a Consumer if such premises are devoted to productive farming. Related residential service may be furnished through the same meter if desired. Not applicable if the Consumer is engaged primarily in processing or commercial operations, as distinguished from farm production. Service shall not be resold or shared with others.

### **CHARACTER OF SERVICE**

Single phase service at approximately 120 or 120/240 volts will be provided hereunder. Three phase service can be provided in accordance with Alabama Power Company service regulations.

### **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$8.65 per customer; plus

Energy Charge:	
BILLING MONTHS JUNE - SEPTEMBER	BILLING MONTHS OCTOBER - MAY
11.2899¢ per kWh for all kWh.	10.2899¢ per kWh for all kWh.

### **MOTOR CHARGE**

Where service is rendered to motor loads, there shall be added to the monthly bill, computed as above, \$1.00 per h.p. for all h.p. in excess of 15 h.p. on each individual motor.

### **MINIMUM BILL**

No monthly bill shall be less than \$8.65 plus applicable provisions of Rate T (Tax Adjustment).

# **RATE LFS FARM SERVICE**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a period of not less than one (1) year and thereafter until terminated by ninety (90) days written notice by either party to the other.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE LPL LIGHT AND POWER SERVICE - LARGE**



By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. The Company reserves the right to negotiate the terms, conditions and arrangements for supplying loads of more than 30,000 kVa of capacity, subject to the approval of the Alabama Public Service Commission.

## **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kVa of capacity except from its transmission facilities of 115 kV or higher.

## **MONTHLY RATE**

Base Charge:

\$50.00 per customer; plus

Charge for Billing Capacity:

\$5.43 per kVa (secondary), or

\$4.75 per kVa (primary), or

\$4.26 per kVa (transmission) for all kVa of billing capacity; plus

Charge for Energy:

For the first 250 kWh per kVa of billing capacity:  
4.6661¢ per kWh for all kWh.

For all over 250 kWh per kVa of billing capacity:  
3.4161¢ per kWh for all kWh.



# **RATE LPL LIGHT AND POWER SERVICE - LARGE**



By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days; provided, however, that such capacity shall be no less than ninety percent (90%) of the measured maximum capacity requirements established during the billing months of June through September falling within the eleven (11) months preceding the billing period or seventy-five percent (75%) of the contracted capacity or 1200 kVa, whichever is greatest.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the base charge plus the charge for capacity plus applicable provisions of Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years for new Consumers (initial service or any major load addition thereto) and not less than one (1) year for other Consumers. After the initial term (whichever is applicable), service hereunder shall continue until terminated by a minimum of one (1) year's written notice by either party to the other.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

# **RATE LPL LIGHT AND POWER SERVICE - LARGE**



By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.



# **RATE LPLE RESTRICTED LIGHT AND POWER SERVICE- LARGE (ALTERNATE)**

By order of the Alabama Public Service Commission dated October 20, 2008 in Informal Docket # U-4553.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

PAGE	EFFECTIVE DATE	REVISION
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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

This rate is applicable at the option of a qualified Consumer, in a single establishment on one premise where the total energy requirements for lighting, power, space cooling, and space heating are supplied electrically through one meter. A qualified Consumer must utilize electric space heating. The aforementioned space cooling and space heating energy requirements must be utilized for the comfort of employees. Rate LPLE is not applicable where the primary operation is outside the conditioned area. Service shall not be resold or shared with others. The Company reserves the right to negotiate the terms, conditions and arrangements for supplying loads of more than 30,000 kVa of capacity, subject to the approval of the Alabama Public Service Commission.

## **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kVa of capacity except from its transmission facilities of 115 kV or higher.

## **MONTHLY RATE**

Base Charge:

\$50.00 per customer; plus

Charge for Billing Capacity:

### **BILLING MONTHS JUNE - SEPTEMBER**

\$5.43 per kVa (secondary), or  
\$4.75 per kVa (primary), or  
\$4.26 per kVa (transmission) for  
all kVa of billing capacity; plus

### **BILLING MONTHS OCTOBER - MAY**

\$5.00 per kVa (secondary), or  
\$4.32 per kVa (primary), or  
\$3.83 per kVa (transmission) for  
all kVa of billing capacity; plus



# **RATE LPLE RESTRICTED LIGHT AND POWER SERVICE- LARGE (ALTERNATE)**

By order of the Alabama Public Service Commission dated October 20, 2008 in Informal Docket # U-4553.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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Charge for Energy:

## **(JUNE - SEPTEMBER)**

For the first 250 kWh per kVa of billing capacity: 4.7292¢ per kWh for all kWh  
For all over 250 kWh per kVa of billing capacity: 3.4792¢ per kWh for all kWh.

## **(OCTOBER - MAY)**

For the first 250 kWh per kVa of billing capacity: 4.7292¢ per kWh for all kWh  
For all over 250 kWh per kVa of billing capacity: 3.228¢ per kWh for all kWh.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days; provided, however, that such capacity shall be no less than ninety percent (90%) of the measured maximum capacity requirements established during the billing months of June through September falling within the eleven (11) months preceding the billing period or seventy-five percent (75%) of the contracted capacity or 1200 kVa, whichever is greatest.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the base charge plus the charge for capacity plus applicable provisions of Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years for new Consumers (initial service or any major load addition thereto) and not less than a minimum of one (1) year for other Consumers. After the initial term (whichever is applicable), service hereunder shall continue until terminated by one (1) year's written notice by either party to the other.



# **RATE LPLE RESTRICTED LIGHT AND POWER SERVICE- LARGE (ALTERNATE)**

By order of the Alabama Public Service Commission dated October 20, 2008 in Informal Docket # U-4553.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

<b>PAGE</b> <b>3 of 3</b>	<b>EFFECTIVE DATE</b> <b>June, 2009 Billings</b>	<b>REVISION</b> <b>Third</b>
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## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE LPLM RESTRICTED LIGHT AND POWER SERVICE - MANUFACTURING (ALTERNATE)**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

<b>PAGE</b> 1 of 3	<b>EFFECTIVE DATE</b> January, 2006 Billings	<b>REVISION</b> Fourth
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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold nor shared with others. Rate LPLM is restricted to Consumers whose SIC Codes are 20-39. The Company reserves the right to negotiate the terms, conditions and arrangements for supplying loads of more than 30,000 kVa of capacity, subject to the approval of the Alabama Public Service Commission.

## **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kVa of capacity except from its transmission facilities of 115 kV or higher.

## **MONTHLY RATE**

Base Charge:

\$2,000.00

Charge for Billing Capacity:

**BILLING MONTHS JUNE - SEPTEMBER**

\$5.43 per kVa (secondary), or  
\$4.75 per kVa (primary), or  
\$4.26 per kVa (transmission) for  
all kVa of billing capacity; plus

**BILLING MONTHS OCTOBER - MAY**

\$4.43 per kVa (secondary), or  
\$3.75 per kVa (primary), or  
\$3.26 per kVa (transmission) for  
all kVa of billing capacity; plus

# **RATE LPLM RESTRICTED LIGHT AND POWER SERVICE - MANUFACTURING (ALTERNATE)**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

<b>PAGE</b> 2 of 3	<b>EFFECTIVE DATE</b> January, 2006 Billings	<b>REVISION</b> Fourth
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## **Charge for Energy:**

### **BILLING MONTHS JUNE - SEPTEMBER**

For the first 250 kWh per kVa of billing capacity: 4.4172¢ per kWh for all kWh.

For all over 250 kWh per kVa of billing capacity: 3.1672¢ per kWh for all kWh.

### **BILLING MONTHS OCTOBER - MAY**

For the first 250 kWh per kVa of billing capacity: 3.8022¢ per kWh for all kWh.

For all over 250 kWh per kVa of billing capacity: 3.1672¢ per kWh for all kWh.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days; provided, however, that such capacity shall be no less than seventy-five percent (75%) of the measured maximum capacity requirements established during the billing months of June through September falling within the eleven (11) months preceding the billing period or seventy-five percent (75%) of the contracted capacity, whichever is greater.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge plus the charge for capacity plus applicable provisions of Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

# **RATE LPLM RESTRICTED LIGHT AND POWER SERVICE - MANUFACTURING (ALTERNATE)**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

<b>PAGE</b> 3 of 3	<b>EFFECTIVE DATE</b> January, 2006 Billings	<b>REVISION</b> Fourth
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## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.



# **RATE LPM LIGHT AND POWER SERVICE - MEDIUM**



By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

<b>PAGE</b> 1 of 3	<b>EFFECTIVE DATE</b> January, 2009 Billings	<b>REVISION</b> Fifteenth
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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others.

## **CHARACTER OF SERVICE**

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

## **MONTHLY RATE (SECONDARY)**

Base Charge:

\$50.00 per customer; plus

Charge for Billing Capacity:

\$4.74 per kW of billing capacity; plus

Charge for Energy:

For the first 250 kWh per kW of billing capacity:

10.0433¢ per kWh for all kWh.

For all over 250 kWh per kW of billing capacity:

8.077¢ per kWh for all kWh.

# **RATE LPM LIGHT AND POWER SERVICE - MEDIUM**



By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **DETERMINATION OF BILLING CAPACITY**

The monthly billing capacity shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW; provided, however, that such capacity shall be no less than ninety percent (90%) of the measured maximum capacity requirements established during the billing months of June through September falling within the eleven (11) months preceding the billing period or seventy-five percent (75%) of the contracted capacity, whichever is greater. No billing capacity shall be for less than 5 kW for secondary service from the distribution facilities, 25 kW for primary service, or 100 kW for service from the transmission facilities.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the base charge plus the charge for capacity plus applicable provisions of Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of one (1) year and shall continue thereafter until terminated by a minimum of one (1) year's written notice by either party to the other.

# **RATE LPM LIGHT AND POWER SERVICE - MEDIUM**



By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

PAGE 3 of 3	EFFECTIVE DATE January, 2009 Billings	REVISION Fifteenth
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## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provision of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE LPME RESTRICTED LIGHT AND POWER SERVICE-MEDIUM (ALTERNATE)**



By order of the Alabama Public Service Commission dated October 20, 2008 in Informal Docket # U-4553.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

This rate is applicable at the option of a qualified Consumer, in a single establishment on one premise where the total energy requirements for lighting, power, space cooling, and space heating are supplied electrically through one meter. A qualified Consumer must utilize electric space heating. The aforementioned space cooling and space heating energy requirements must be utilized for the comfort of employees. Rate LPME is not applicable where the primary operation is outside the conditioned area. Service shall not be resold or shared with others. In addition to the above criteria, accounts must have an average monthly billing demand greater than 50 kW.

## **CHARACTER OF SERVICE**

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$50.00 per customer; plus

Charge for Billing Capacity:

**BILLING MONTHS JUNE - SEPTEMBER**  
\$4.74 per kW of billing capacity; plus

**BILLING MONTHS OCTOBER - MAY**  
\$3.64 per kW of billing capacity; plus

Charge for Energy:  
(JUNE - SEPTEMBER)

(OCTOBER - MAY)

For the first 250 kWh per kW of billing capacity: 8.8519¢ per kWh for all kWh  
For all over 250 kWh per kW of billing capacity: 6.8856¢ per kWh for all kWh.

For the first 250 kWh per kW of billing capacity: 8.8519¢ per kWh for all kWh  
For all over 250 kWh per kW of billing capacity: 5.4902¢ per kWh for all kWh.

# **RATE LPME RESTRICTED LIGHT AND POWER SERVICE-MEDIUM (ALTERNATE)**



By order of the Alabama Public Service Commission dated October 20, 2008 in Informal Docket # U-4553.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **DETERMINATION OF BILLING CAPACITY**

The monthly billing capacity shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days, measured in kW; provided, however, that such capacity shall be no less than ninety percent (90%) of the measured maximum capacity requirements established during the billing months of June through September falling within the eleven (11) months preceding the billing period or seventy-five percent (75%) of the contracted capacity, whichever is greater. No billing capacity shall be for less than 5 kW for secondary service from the distribution system, 25 kW for primary service, or 100 kW for service from the transmission system.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the base charge plus the charge for capacity plus applicable provisions of Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of one (1) year and shall continue thereafter until terminated by a minimum of one (1) year's written notice by either party to the other.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

# **RATE LPME RESTRICTED LIGHT AND POWER SERVICE-MEDIUM (ALTERNATE)**



By order of the Alabama Public Service Commission dated October 20, 2008 in Informal Docket # U-4553.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE LPS LIGHT AND POWER SERVICE – SMALL**



By order of the Alabama Public Service Commission dated April 5, 2011 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for non-residential lighting or power service to qualified Consumers with a maximum metered monthly demand not to exceed 20 kW and energy usage not to exceed 24,000 kWh in the previous 12 months. Service to more than one premises shall not be combined. Service shall not be resold or shared with others.

## **CHARACTER OF SERVICE**

Single phase service at approximately 120 or 120/240 volts will be provided hereunder. Three phase service can be provided in accordance with Alabama Power Company service regulations.

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$25.00 per customer; plus

Charge for Energy:

**BILLING MONTHS JUNE - SEPTEMBER**  
15.3813¢ per kWh for all kWh

**BILLING MONTHS OCTOBER - MAY**  
15.0013¢ per kWh for all kWh

## **MINIMUM BILL**

The monthly minimum bill shall be \$25.00 plus applicable provisions of Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

# **RATE LPS LIGHT AND POWER SERVICE – SMALL**



By order of the Alabama Public Service Commission dated April 5, 2011 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **TERM OF CONTRACT**

Service under this rate shall be for a period of not less than one (1) year and thereafter until terminated by ninety (90) days written notice by either party to the other.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.





## **RATE LPSE RESTRICTED LIGHT AND POWER SERVICE-SMALL (ALTERNATE)**

By order of the Alabama Public Service Commission dated October 20, 2008 in Informal Docket # U-4553.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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### **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

### **APPLICABILITY**

This rate is applicable at the option of a qualified Consumer, in a single establishment on one premise where the total energy requirements for lighting, power, space cooling, and space heating are supplied electrically through one meter. A qualified Consumer must utilize electric space heating. The aforementioned space cooling and space heating energy requirements must be utilized for the comfort of employees. Rate LPSE is not applicable where the primary operation is outside the conditioned area. Service shall not be resold or shared with others. In addition to the above criteria, accounts must have an average monthly billing demand less than 50 kW.

### **CHARACTER OF SERVICE**

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

### **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$50.00 per customer; plus

Charge for Billing Capacity:

BILLING MONTHS JUNE - SEPTEMBER  
\$4.74 per kW of billing capacity; plus

BILLING MONTHS OCTOBER - MAY  
\$2.94 per kW of billing capacity; plus

Charge for Energy:

(JUNE - SEPTEMBER)

(OCTOBER - MAY)

For the first 250 kWh per kW of billing capacity: 10.1549¢ per kWh for all kWh  
For all over 250 kWh per kW of billing capacity: 8.1886¢ per kWh for all kWh.

For the first 250 kWh per kW of billing capacity: 10.1549¢ per kWh for all kWh  
For all over 250 kWh per kW of billing capacity: 6.7012¢ per kWh for all kWh.



## **RATE LPSE RESTRICTED LIGHT AND POWER SERVICE-SMALL (ALTERNATE)**

By order of the Alabama Public Service Commission dated October 20, 2008 in Informal Docket # U-4553.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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### **DETERMINATION OF BILLING CAPACITY**

The monthly billing capacity shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days, measured in kW; provided, however, that such capacity shall be no less than ninety percent (90%) of the measured maximum capacity requirements established during the billing months of June through September falling within the eleven (11) months preceding the billing period or seventy-five percent (75%) of the contracted capacity, whichever is greater. No billing capacity shall be for less than 5 kW for secondary service from the distribution system, 25 kW for primary service, or 100 kW for service from the transmission system.

### **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

### **MINIMUM BILL**

No monthly bill will be rendered for less than the base charge plus the charge for capacity plus applicable provisions of Rate T (Tax Adjustment).

### **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

### **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of one (1) year and shall continue thereafter until terminated by a minimum of one (1) year's written notice by either party to the other.



# **RATE LPSE RESTRICTED LIGHT AND POWER SERVICE-SMALL (ALTERNATE)**

By order of the Alabama Public Service Commission dated October 20, 2008 in Informal Docket # U-4553.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE LTU LIGHTING - TIME-OF-USE**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available to all farms, residences, churches, educational facilities, athletic facilities and other facilities of commercial and industrial customers for outdoor and protective lighting served directly from existing distribution lines of the Company.

## **APPLICABILITY**

Applicable for multiple lighting purposes. Service shall be separately metered. Service shall not be resold or shared with others.

## **CHARACTER OF SERVICE**

Single or three-phase service at the voltage of the available primary distribution lines of the Company (primary), or at the secondary voltage of transformation facilities supplied from the Company's distribution system (secondary).

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$20 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30  
21.0125¢ per kWh (on-peak)  
8.2225¢ per kWh (intermediate period)  
5.3725¢ per kWh (off-peak)

OCTOBER 1 through May 31  
8.2225¢ per kWh (intermediate period)  
5.3725¢ per kWh (off-peak)

## **DEFINITION OF THE TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

## **RATE LTU LIGHTING - TIME-OF-USE**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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For the purposes of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be treated as a holiday.

### **DETERMINATION OF BILLING CAPACITY**

The monthly kW capacity shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW.

### **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines.

### **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly KW capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

### **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

### **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of five (5) years and may be terminated by either party following one (1) year written notice to the other party. Such one (1) year notice to terminate can be given at any time following year four (4) of the contract.

### **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

# **RATE LTU LIGHTING - TIME-OF-USE**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE MTU MILITARY - TIME-OF-USE**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. All load served hereunder must be physically located within the confines of the military installation. This rate is restricted to military installations whose maximum integrated fifteen (15) minute capacity during each billing period is greater than or equal to 5,000 kW.

## **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission), or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary), or distribution system (secondary). The Company shall not be required to serve loads with a capacity of over 20,000 kW except from its transmission system of 115 kV or higher.

## **MONTHLY RATE (TRANSMISSION)**

Base Charge:  
\$2,000; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30  
8.1682¢ per kWh (on-peak)  
3.7482¢ per kWh (off-peak)

OCTOBER 1 through MAY 31  
3.7482¢ per kWh (all hours)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 10:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

The period for October 1 through May 31 is defined as being off-peak.

# **RATE MTU MILITARY - TIME-OF-USE**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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For the purposes of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the greater of the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW, seventy-five percent (75%) of the contracted capacity, or 5000 kW, whichever is greatest.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

Monthly charges shall be increased by seventy-six cents (76¢) per kW of billing capacity whenever the Company supplies transformation facilities from its transmission lines. The monthly charges shall be increased by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Company supplies transformation facilities from its distribution lines.

## **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly kW billing capacity, plus applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.



# **RATE MTU MILITARY - TIME-OF-USE**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of five (5) years, and may be terminated by either party at the end of such initial term, following two (2) years written notice to the other party. Such two (2) year notice to terminate can be given at any time following year three (3) of the contract.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE ODL UNMETERED OUTDOOR LIGHTING**



By order of the Alabama Public Service Commission dated August 4, 2015 in Docket U-5040.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company. Service hereunder shall be subject to the additional terms, conditions and adjustments set forth in the rules and regulations approved or prescribed by the Alabama Public Service Commission.

## **APPLICABILITY**

Applicable only to unmetered outdoor lighting installations where the entire requirements of electric service are for the sole purpose of lighting streets, roadways, highways or common areas, other than individual residential locations and billboard-type applications. Lamp fixtures include mercury vapor (MV), high pressure sodium (HPS), metal halide (MH), light emitting diode (LED), induction, fluorescent, or any other technology lighting systems determined by the Company to satisfy the Character of Service requirements of this rate. Installations shall be made on poles that conform to Company specifications. Service shall not be resold or shared with others.

Service under this rate shall be available only when, in the judgment of the Company, the location of the service point and the lighting installation, including the lamp fixture and the associated facilities, are and will continue to be safely accessible to the Company's personnel and equipment in order to provide and maintain the electric service.

This rate is not available for seasonal or other part-time operation of outdoor luminaires.

## **CHARACTER OF SERVICE**

Single or three-phase service at the voltage of the available primary distribution lines of the Company (primary), or at the secondary voltage of transformation facilities supplied from the Company's distribution system (secondary). The distribution system shall serve no other electrical loads at this service point except the lighting installations eligible for this rate. The number and location of service points shall be as specified by the Company.

The Customer shall provide (a) Company-approved photoelectric controls with suitable mounting and wiring and (b) a weatherproof enclosure, if needed, for any Company-approved relay.

# RATE ODL UNMETERED OUTDOOR LIGHTING



By order of the Alabama Public Service Commission dated August 4, 2015 in Docket U-5040.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## MONTHLY RATE

### Controlled Photo Cell (Dusk to Dawn)

3.8876¢ per kWh

### Continuous Burn

5.5776¢ per kWh

## DETERMINATION OF MONTHLY KWH

Monthly kWh shall be determined in the following manner:

Standard Photo Cell: Monthly kWh =  $\frac{\text{Billing Watts} \times 360 \text{ hours}}{1,000}$   
(Dusk to Dawn)

Continuous Burn: Monthly kWh =  $\frac{\text{Billing Watts} \times 730 \text{ hours}}{1,000}$

The Company may, at its sole discretion, test and verify monthly actual kWh consumption by installing a kWh meter at the service point. Further, the Company may adjust the kWh applicable for billing following such testing, require the Customer to take service under an applicable, metered rate, or install a device to limit connected load to the billing watts used in the calculation of the monthly kWh. In addition, the testing and verification of the Customer's actual kWh consumption by the Company may determine the lighting application should be under the Continuous Burn rate, referenced in the Monthly Rate section. The Company will notify the Customer of such Continuous Burn applications and subsequent rate or require the customer control the lighting application in a Dusk to Dawn manner.

### Dusk to Dawn Definition

Annual estimated operating hours for dusk to dawn levels will be based on regional National Weather Service hours for sunrise and sunset times. Dusk to dawn lighting typically turns on and off approximately one-half (1/2) hour after sunset and one-half (1/2) hour before sunrise which is approximately 4,320 hours annually. The 360 hours used in the equation above were calculated by taking the estimated annual dusk to dawn burn hours of 4,320 hours and dividing by 12 months.

# RATE ODL UNMETERED OUTDOOR LIGHTING



By order of the Alabama Public Service Commission dated August 4, 2015 in Docket U-5040.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## Continuous Burn Definition

Applications of lighting systems that are uncontrolled, require 24-7 operation, or are expected to have annual burn hours reflective of a more continuous use will be deemed Continuous Burn by the Company. The 730 hours used in the equation above were calculated by taking the estimated annual continuous burn hours of 8,760 hours and dividing by 12 months.

## **DETERMINATION OF BILLING WATTS**

Billing Watts = Total wattage connected for all qualified luminaires including ballast

The Company will calculate the billing watts as the total wattage connected for all qualified lighting installations including ballast. At the option of the Customer or the Company, the billing watts may be determined by test; however, the performance of more than one test within a 12-month period is subject to prior Company approval with the expense being the responsibility of the customer. When the Company determines that the Customer will be responsible for certain wattage testing expenses, the Company will first provide an estimate of such expenses to the Customer.

## **ADDITIONAL FACILITIES CHARGE**

If a lighting installation requires facilities not covered in this rate, an Additional Facilities Charge will be added to the other monthly charges set forth in this rate. The Additional Facilities Charge will be applied monthly in an amount equal to 2.50% of the estimated cost of any additional facilities utilized, provided, however, that any such charge shall not be less than \$1.00.

Alternatively, the Customer may elect to make a one-time payment toward any applicable Additional Facilities Charge. The one-time payment will reflect the present value of future ownership costs associated with the service point to recover future maintenance costs, property and other taxes (as applicable), administrative and general costs, replacement costs, plus an applicable time value of money allowance.

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in Alabama Power Company Rules and Regulations for Electric Service.

# **RATE ODL UNMETERED OUTDOOR LIGHTING**



By order of the Alabama Public Service Commission dated August 4, 2015 in Docket U-5040.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **TERM OF CONTRACT**

Service under this rate shall be for an initial period of one (1) year and shall be extended thereafter from month to month until terminated by either Company or Customer.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission.

# **RATE OFP OIL FIELD INDUSTRIAL POWER**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for oil well pumping or other power requirements associated with the recovery or gathering of petroleum. Rate OFP is not applicable for electrical energy consumed in the transport of petroleum from the oil field premises. Service shall be taken at one voltage and through a single delivery point. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Lighting incidental to the power requirements may be included.

## **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission facilities of 115 kV or higher.

## **MONTHLY RATE (SECONDARY)**

Base Charge: \$236.00 per customer; plus

Capacity Charge: \$12.50 per kW for all kW of billing capacity; plus

Energy Charge: 4.0262¢ per kWh for all kWh.

## **DETERMINATION OF BILLING CAPACITY**

The monthly billing capacity shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days, measured in kW; provided, however, that such capacity shall be no less than ninety percent (90%) of the measured maximum capacity requirements established during the billing months of June through September falling within the eleven (11) months preceding the billing period or seventy-five percent (75%) of the contracted capacity or 50 kW, whichever is greatest.

# **RATE OFF OIL FIELD INDUSTRIAL POWER**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charge shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

## **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa or capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applies shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus the capacity charge, less applicable adjustments for transformation, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years for new Consumers (initial service or any major load addition thereto) and not less than one (1) year for other Consumers. After the initial term (whichever is applicable), service hereunder shall continue until terminated by a minimum of one (1) year's written notice by either party to the other.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

# **RATE OFF OIL FIELD INDUSTRIAL POWER**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.



# **RATE PG POWER FOR COTTON GINS AND PEANUT DRYING OPERATIONS**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable to all electrical energy used in the operation of a cotton gin or peanut drying operation. Incidental lighting service may be included if the Consumer furnishes the necessary transformers.

## **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission facilities of 115 kV or higher.

## **MONTHLY RATE (SECONDARY)**

**BILLING MONTHS JUNE - SEPTEMBER**  
22.9252¢ per kWh for the first 50 kWh  
per kW; plus  
10.9852¢ per kWh for all over 50 kWh  
per kW.

**BILLING MONTHS OCTOBER - MAY**  
22.9252¢ per kWh for the first 50 kWh  
per kW; plus  
8.5814¢ per kWh for all over 50 kWh  
per kW.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

# **RATE PG POWER FOR COTTON GINS AND PEANUT DRYING OPERATIONS**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years for new Consumers (initial service or any major load addition thereto) and not less than one (1) year for other Consumers. After the initial term (whichever is applicable), service shall continue until terminated by a minimum of one (1) year's written notice by either party to the other.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

# **RATE PG POWER FOR COTTON GINS AND PEANUT DRYING OPERATIONS**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# RATE PMTU PRIMARY METALS - TIME-OF-USE



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## AVAILABILITY

Available in all areas served from the interconnected system of the Company.

## APPLICABILITY

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Rate PMTU is restricted to Consumers whose Standard Industrial Code (SIC) is 33XX.

## CHARACTER OF SERVICE

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission facilities of 115 kV or higher.

## MONTHLY RATE (SECONDARY)

Base Charge:  
\$1000.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30  
13.1318¢ per kWh (on-peak)  
5.3818¢ per kWh (intermediate)  
3.1968¢ per kWh (off-peak)

OCTOBER 1 through MAY 31  
5.3818¢ per kWh (intermediate)  
3.1968¢ per kWh (off-peak)

## DEFINITION OF TIME-OF-USE PERIODS

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

# **RATE PMTU PRIMARY METALS - TIME-OF-USE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW, or seventy-five percent (75%) of the contracted capacity, or 500 kW, whichever is greatest.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

## **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

# **RATE PMTU PRIMARY METALS - TIME-OF-USE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE PTU POULTRY TIME-OF-USE (OPTIONAL)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service for poultry processing and their ancillary facilities when the entire electrical requirements are furnished by the Company. Applicable to multiple accounts (two (2) or more) with no single account being less than 200 kW and the total kW for all accounts being 1 MW or greater. Service shall not be resold or shared with others.

## **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission), or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary), or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission system of 115 kV or higher.

## **MONTHLY RATE (SECONDARY)**

### **Base Charge:**

\$1,000 for the first account, plus  
\$750 for the second account, plus  
\$500 for the third account, plus  
\$250 for each account thereafter.

### **Charge for Energy:**

JUNE 1 through SEPTEMBER 30  
14.1786¢ per kWh (on-peak)  
5.9486¢ per kWh (intermediate)  
3.7386¢ per kWh (off-peak)

OCTOBER 1 through MAY 31  
5.9486¢ per kWh (intermediate)  
3.7386¢ per kWh (off-peak)

# **RATE PTU POULTRY TIME-OF-USE (OPTIONAL)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the greater of the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW or seventy-five percent (75%) of the contracted capacity. No billing capacity shall be less than 200 kW times the number of accounts.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

## **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.



# **RATE PTU POULTRY TIME-OF-USE (OPTIONAL)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$5.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of five (5) years and may be terminated by either party at the end of such initial term, following two (2) years written notice to the other party. Such two (2) year notice to terminate can be given at any time following year three (3) of the contract.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

# **RATE PTU POULTRY TIME-OF-USE (OPTIONAL)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE RTA RESIDENTIAL TIME ADVANTAGE (OPTIONAL)**



By order of the Alabama Public Service Commission dated July 14, 2011 in Docket # U-5024.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for service to single residences and individual family apartments. Service shall not be resold or shared with others.

## **CHARACTER OF SERVICE**

Single phase service at approximately 120 or 120/240 volts will be provided hereunder. Three phase service can be provided in accordance with Alabama Power Company service regulations.

## **MONTHLY RATE**

Base Charge: \$14.50 per Customer; plus

Demand Charge: \$1.50 per kW; plus

Charge for Energy:

### **JUNE 1 through SEPTEMBER 30**

22.6557¢ per kWh during the Summer Peak Period (Weekdays 1:00 p.m. – 7:00 p.m. Central Time)

7.6557¢ per kWh during the Summer Economy Period (All Non-Peak Hours)

### **NOVEMBER 1 through MARCH 31**

9.6557¢ per kWh during the Winter Peak Period (Weekdays 5:00 a.m. – 9:00 a.m. Central Time)

7.6557¢ per kWh during the Winter Economy Period (All Non-Peak Hours)

### **OCTOBER 1 through OCTOBER 31 and APRIL 1 through MAY 31**

7.6557¢ per kWh for All Hours

# **RATE RTA RESIDENTIAL TIME ADVANTAGE (OPTIONAL)**



By order of the Alabama Public Service Commission dated July 14, 2011 in Docket # U-5024.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings

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For the purpose of this rate, all hours on the following holidays are considered Non-Peak Hours: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be treated as the holiday.

## **DETERMINATION OF BILLING DEMAND**

The demand for billing purposes shall be the maximum integrated fifteen (15) minute demand during each billing period of approximately thirty (30) days measured in kW.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge plus the Demand Charge plus applicable provisions of Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service hereunder shall be for a twelve (12) month term, which for purposes of Rate RTA, means a period of twelve (12) monthly billing cycles. Service under this rate shall continue thereafter unless the Customer notifies the Company prior to the expiration of the current contract period; however, withdrawal from the rate is permitted at any time, subject to the applicable requirements of Alabama Power Company's Rules and Regulations for Electric Service. If a Customer withdraws from the rate prior to the end of the twelve (12) month contract period and if the amount of electricity actually used results in a billing amount under Rate FD that is greater than the amount for which the Customer has been billed under Rate RTA, then the Customer must pay the difference.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

# **RATE RTA RESIDENTIAL TIME ADVANTAGE (OPTIONAL)**



By order of the Alabama Public Service Commission dated July 14, 2011 in Docket # U-5024.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings

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## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustment as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE RTA – ENERGY ONLY RESIDENTIAL TIME ADVANTAGE (OPTIONAL)**



By order of the Alabama Public Service Commission dated July 14, 2011 in Docket # U-5024.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for service to single residences and individual family apartments. Service shall not be resold or shared with others.

## **CHARACTER OF SERVICE**

Single phase service at approximately 120 or 120/240 volts will be provided hereunder. Three phase service can be provided in accordance with Alabama Power Company service regulations.

## **MONTHLY RATE**

Base Charge: \$25.00 per Customer; plus

Charge for Energy:

### JUNE 1 through SEPTEMBER 30

26.954¢ per kWh during the Summer Peak Period (Weekdays 1:00 p.m. – 7:00 p.m. Central Time)

6.954¢ per kWh during the Summer Economy Period (All Non-Peak Hours)

### NOVEMBER 1 through MARCH 31

8.954¢ per kWh during the Winter Peak Period (Weekdays 5:00 a.m. – 9:00 a.m. Central Time)

6.954¢ per kWh during the Winter Economy Period (All Non-Peak Hours)

### OCTOBER 1 through OCTOBER 31 and APRIL 1 through MAY 31

6.954¢ per kWh for All Hours

# **RATE RTA – ENERGY ONLY RESIDENTIAL TIME ADVANTAGE (OPTIONAL)**



By order of the Alabama Public Service Commission dated July 14, 2011 in Docket # U-5024.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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For the purpose of this rate, all hours on the following holidays are considered Non-Peak Hours: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be treated as the holiday.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge plus applicable provisions of Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service hereunder shall be for a twelve (12) month term, which for purposes of Rate RTA – Energy Only, means a period of twelve (12) monthly billing cycles. Service under this rate shall continue thereafter unless the Customer notifies the Company prior to the expiration of the current contract period; however, withdrawal from the rate is permitted at any time, subject to the applicable requirements of Alabama Power Company's Rules and Regulations for Electric Service. If a Customer withdraws from the rate prior to the end of the twelve (12) month contract period and if the amount of electricity actually used results in a billing amount under Rate FD that is greater than the amount for which the Customer has been billed under Rate RTA – Energy Only, then the Customer must pay the difference.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

# **RATE RTA – ENERGY ONLY RESIDENTIAL TIME ADVANTAGE (OPTIONAL)**



By order of the Alabama Public Service Commission dated July 14, 2011 in Docket # U-5024.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustment as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.



# **RATE RTP REAL TIME PRICING (INDUSTRIAL POWER)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable to industrial power service when the Consumer's entire electrical requirements are furnished and billed by the Company under this rate. Service to more than one premises shall not be combined. Service shall not be resold or shared with others.

## **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads with a capacity of over 20,000 kW except from its transmission facilities of 115 kV or higher.

## **MONTHLY RATE (TRANSMISSION)**

Base Charge: \$2,000.00

Energy Charge:

Energy usage during each hour will be priced according to the quoted hourly price available to the Consumer. The hourly energy price will be based on marginal costs for each hour plus applicable adders to recover fixed costs. The hourly energy price will be increased by fifteen cents (15¢) per kWh when the non-firm capacity is suspended for customers who contract for such capacity. The total time of these suspensions shall not exceed eight (8) hours per day or 200 hours per calendar year. There shall be only one Suspension Period per day and no more than five (5) suspensions during any week (Sunday through Saturday). The applicable adders may be revised periodically after Company review.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days, or ninety percent (90%) of the contracted capacity, or 3,000 kW, whichever is greatest.

# **RATE RTP REAL TIME PRICING (INDUSTRIAL POWER)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be increased by seventy-six cents (76¢) per kW of billing capacity whenever the Company supplies transformation facilities from its transmission lines. The monthly charges shall be increased by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Company supplies transformation facilities from its distribution lines.

## **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge is applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity. For Consumers operating generators in parallel with the Company's system, the excess kVa to which such charge is applied should be the greater of the kVa determined above or by the kVa coincident with the maximum recorded kVar.

## **NOTIFICATION OF HOURLY PRICES**

The Company will use reasonable efforts to post the hourly prices by 4:00 p.m. each day for the next twenty-four (24) hours beginning at 12:00 a.m. (Midnight) in a computer compatible format that may be accessed by the customer through a compatible modem and telephone line. On Fridays and the last working day before a holiday, the Company will provide hourly prices through the next working day.

The Company may increase hourly prices due to a suspension of non-firm capacity upon as little as thirty (30) minutes notice. The Consumer will be responsible for all equipment and software necessary to access the pricing data.

## **MINIMUM BILL**

With the exception of Consumers on Rate Rider RGB, no monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, plus applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment). For Consumers using Supplementary Power or Firm Back-up Power on Rate Rider RGB, no monthly bill will be rendered for less than the Base Charge, plus \$5.00 times the monthly billing capacity, plus applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

# **RATE RTP REAL TIME PRICING (INDUSTRIAL POWER)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years for new Consumers (initial service or any major load addition thereto) and not less than one (1) year for other Consumers. After the initial term (whichever is applicable), service shall continue until terminated by a minimum of one (1) year's written notice by either party to the other.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE SCGTU STONE, CLAY AND GLASS - TIME-OF-USE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Rate SCGTU is restricted to Consumers whose Standard Industrial Code (SIC) is 32XX.

## **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission facilities of 115 kV or higher.

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$1500.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30  
12.495¢ per kWh (on-peak)  
5.495¢ per kWh (intermediate)  
3.31¢ per kWh (off-peak)

OCTOBER 1 through MAY 31  
5.495¢ per kWh (intermediate)  
3.31¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

# **RATE SCGTU STONE, CLAY AND GLASS - TIME-OF-USE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW, or seventy-five percent (75%) of the contracted capacity, or 500 kW, whichever is greatest.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

## **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

# **RATE SCGTU STONE, CLAY AND GLASS - TIME-OF-USE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# RATE SCH SCHOOL SERVICE



By order of the Alabama Public Service Commission dated December 7, 1998 in Informal Docket #U-3034.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

PAGE 1 of 3	EFFECTIVE DATE June, 2009 Billings	REVISION Fifth
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## AVAILABILITY

Available in all areas served from the interconnected system of the Company.

## APPLICABILITY

This rate is applicable at the option of a qualified public or private kindergarten, elementary, or secondary school, in a single establishment on one premise where the total energy requirements for lighting, power, space cooling, and space heating are supplied electrically through one meter. A qualified public or private kindergarten, elementary, or secondary school must utilize electric space heating. The aforementioned space cooling and space heating energy requirements must be utilized for the comfort of employees. Service shall not be resold or shared with others.

## CHARACTER OF SERVICE

Single or three-phase service at the voltage of the available primary distribution or transmission lines of the Company (primary), or at the secondary voltage of transformation facilities supplied from the Company's distribution or transmission facilities (secondary).

## MONTHLY RATE (SECONDARY)

Charge for Billing Capacity:

BILLING MONTHS JULY - SEPTEMBER  
\$4.74 per kW of billing capacity; plus

BILLING MONTHS OCTOBER - JUNE  
\$2.54 per kW of billing capacity; plus

Charge for Energy:

(JULY - SEPTEMBER)

(OCTOBER - JUNE)

For the first 250 kWh per kW of billing capacity: 9.0168¢ per kWh for all kWh  
For all over 250 kWh per kW of billing capacity: 7.0168¢ per kWh for all kWh.

For the first 100 kWh per kW of billing capacity: 9.0168¢ per kWh for all kWh  
For all over 100 kWh per kW of billing capacity: 6.4141¢ per kWh for all kWh.

## DETERMINATION OF BILLING CAPACITY

The monthly billing capacity shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days, measured in kW. No billing capacity shall be less than 5 kW for secondary service from the distribution system, 25 kW for primary service, or 100 kW for secondary service from the transmission facilities.

## **RATE SCH SCHOOL SERVICE**



By order of the Alabama Public Service Commission dated December 7, 1998 in Informal Docket #U-3034.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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### **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines or transmission lines.

### **MINIMUM BILL**

No monthly bill will be rendered for less than the charge for capacity plus applicable provisions of Rate T (Tax Adjustment).

### **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

### **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of one (1) year and thereafter until terminated by a minimum of one (1) year's written notice by either party to the other.

### **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

### **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

### **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.



## **RATE SCH SCHOOL SERVICE**



By order of the Alabama Public Service Commission dated December 7, 1998 in Informal Docket #U-3034.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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### **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

### **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE SLM PUBLIC STREET AND HIGHWAY LIGHTING**



By order of the Alabama Public Service Commission dated February 6, 2018 in Docket # U-3453.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

PAGE 1 of 10	EFFECTIVE DATE March, 2018 Billings	REVISION Fifteenth
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## **AVAILABILITY**

Available to any county or municipality in which the Company operates the local electric distribution system or to the State of Alabama for service along any highway adjacent to an electric distribution system of the Company.

## **APPLICABILITY**

Applicable to street or highway illumination, including ornamental lighting. Service hereunder shall be subject to the additional terms, conditions and adjustments set forth in Special Rules and Regulations of the Company governing application of this rate.

## **ADDITIONAL FACILITIES CHARGE**

When the installation requires facilities not covered by the specific service conditions described below for the type of lighting equipment being installed, an Additional Facilities Charge will be added to the other monthly charges. The Additional Facilities Charge will be applied monthly in an amount equal to 2.50% of the estimated cost of any additional facilities utilized, provided, however, that any such charge shall not be less than \$1.00.

## **CHARACTER OF SERVICE FOR COMPANY OWNED**

The annual rates set forth on pages 3 - 7 are applicable to the following service conditions:

Standard and Off-Road Luminaires: The annual rate is for the luminaire and the initial installation of the luminaire mounted (with an 8' bracket or shorter) on a pole to be used for any other electric distribution service. The annual rate also covers the luminaire maintenance and the replacement of lamps and photoelectric controls upon failure.

Decorative Post Top and Shoebox Luminaires: The annual rate is for the luminaire, the luminaire maintenance, and the replacement of lamps and photoelectric controls upon failure.

Poles: Any pole installed to serve only lighting facilities will be billed the annual rate. The annual rate is for the pole only. The poles are available for use with all Company-owned luminaires subject to luminaire/pole mounting compatibility.

The Company shall determine the most economical method of installation and control for all Company-owned luminaires. When the installation requires facilities not covered by the specific service conditions described above, an Additional Facilities Charge, computed as described under the heading "Additional Facilities", will be added to the other applicable charges for the

# **RATE SLM PUBLIC STREET AND HIGHWAY LIGHTING**



By order of the Alabama Public Service Commission dated February 6, 2018 in Docket # U-3453.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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installation. Neither the annual rate nor the Additional Facilities Charge covers the replacement of lamps, luminaires, poles, or conductors damaged or destroyed due to vandalism or willful abuse. Such replacements will be performed by the Company at the Customer's expense.

## **CHARACTER OF SERVICE FOR CUSTOMER OWNED**

The annual rates set forth on page 8 cover the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the rate and will be replaced at the Customer's expense. Customer-owned luminaires and PE cell controls must be approved in advance as to serviceability and accessibility to be eligible for the Customer-owned SLM rate. Where access requires traffic control measures deemed to be beyond the Company's standard procedures (e.g., Freeways), the Company will provide lamps and photoelectric controls to the Customer and the performance of the necessary replacements will be the responsibility of the Customer. The Customer is responsible for the installation of all equipment and the electrical distribution system for the lighting. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer-owned fixtures may not be installed on Company poles. The Customer is responsible for all maintenance other than the replacement of lamps and photoelectric controls, except where access requires traffic control measures deemed to be beyond the Company's standard procedures as specified above. The Company may, at the request and at the expense of the Customer, replace or repair fixtures and glassware, if in stock.

# RATE SLM PUBLIC STREET AND HIGHWAY LIGHTING



By order of the Alabama Public Service Commission dated February 6, 2018 in Docket # U-3453.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## ANNUAL RATE I. Company Owned

<u>Standard Luminaires:</u>	<u>Lamp Lumens</u>	<u>Monthly kWh</u>	<u>Annual Rate</u>
<u>Open Bottom:</u>			
70 Watt H. P. Sodium	5,800	36	\$61.75
100 Watt H. P. Sodium	9,500	51	\$101.91
<u>Cutoff Cobra Head:</u>			
70 Watt H. P. Sodium	5,800	36	\$134.59
100 Watt H. P. Sodium	9,500	51	\$146.19
150 Watt H. P. Sodium	15,000	69	\$174.49
250 Watt H. P. Sodium	25,500	113	\$241.40
400 Watt H. P. Sodium	47,000	175	\$328.57
150 Watt Metal Halide	13,000	62	\$201.05
350 Watt Metal Halide	33,000	144	\$309.29
<u>Cobra Head:</u>			
70 Watt H. P. Sodium	5,800	36	\$91.87
100 Watt H. P. Sodium	9,500	51	\$109.59
150 Watt H. P. Sodium	15,000	69	\$149.41
250 Watt H. P. Sodium	25,500	113	\$207.44
400 Watt H. P. Sodium	47,000	175	\$277.69
150 Watt Metal Halide	13,000	62	\$198.41
350 Watt Metal Halide	33,000	144	\$306.65
<u>Decorative Post Top Luminaires:</u>			
<u>Cutoff Colonial Style:</u>			
70 Watt H. P. Sodium	5,800	36	\$168.67
100 Watt H. P. Sodium	9,500	51	\$185.91
150 Watt H.P.Sodium	15,000	69	\$222.13
100 Watt Metal Halide	9,000	45	\$191.28
150 Watt Metal Halide	13,000	62	\$235.37
<u>Colonial Style:</u>			
70 Watt H. P. Sodium	5,800	36	\$121.51
100 Watt H. P. Sodium	9,500	51	\$131.43
150 Watt H. P. Sodium	15,000	69	\$150.25
100 Watt Metal Halide	9,000	45	\$156.36
150 Watt Metal Halide	13,000	62	\$200.45

# RATE SLM PUBLIC STREET AND HIGHWAY LIGHTING



By order of the Alabama Public Service Commission dated February 6, 2018 in Docket # U-3453.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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	<u>Lamp Lumens</u>	<u>Monthly kWh</u>	<u>Annual Rate</u>
<u>Cutoff Acorn Style:</u>			
100 Watt H. P. Sodium	9,500	51	\$450.51
150 Watt H. P. Sodium	15,000	69	\$463.09
100 Watt Metal Halide	9,000	45	\$457.56
150 Watt Metal Halide	13,000	62	\$469.13
<u>Acorn Style:</u>			
100 Watt H. P. Sodium	9,500	51	\$220.35
150 Watt H. P. Sodium	15,000	69	\$253.09
100 Watt Metal Halide	9,000	45	\$333.84
150 Watt Metal Halide	13,000	62	\$345.41
<u>Cutoff Coach Lantern Style:</u>			
100 Watt H. P. Sodium	9,500	51	\$369.87
150 Watt H. P. Sodium	15,000	69	\$382.33
100 Watt Metal Halide	9,000	45	\$376.80
150 Watt Metal Halide	13,000	62	\$388.37
<u>Coach Lantern Style:</u>			
100 Watt H. P. Sodium	9,500	51	\$229.59
150 Watt H. P. Sodium	15,000	69	\$262.33
100 Watt Metal Halide	9,000	45	\$341.88
150 Watt Metal Halide	13,000	62	\$353.45
<u>Off-Road Luminaires:</u>			
150 Watt H. P. Sodium	15,000	69	\$220.93
250 Watt H. P. Sodium	25,500	113	\$250.52
400 Watt H. P. Sodium	47,000	175	\$325.57
<u>Cutoff Off Road:</u>			
150 Watt H. P. Sodium	15,000	69	\$293.65
250 Watt H. P. Sodium	25,500	113	\$339.56
400 Watt H. P. Sodium	47,000	175	\$410.05
350 Watt Metal Halide	33,000	144	\$447.05

# RATE SLM PUBLIC STREET AND HIGHWAY LIGHTING



By order of the Alabama Public Service Commission dated February 6, 2018 in Docket # U-3453.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **The Following Luminaires Are No Longer Available for New Company Owned Installations or for Replacement of Existing Company Owned Installations:**

	<u>Lamp Lumens</u>	<u>Monthly kWh</u>	<u>Annual Rate</u>
<b><u>Standard Luminaires:</u></b>			
<u>Incandescents:</u>			
189 Watt	2,500	68	\$71.60
295 Watt	4,000	106	\$105.61
405 Watt	6,000	146	\$143.78
620 Watt	10,000	223	\$214.11
<u>Mercury Vapor:</u>			
100 Watt	3,600	42	\$62.26
175 Watt	7,000	74	\$103.31
250 Watt	11,000	105	\$134.72
400 Watt	20,000	166	\$215.37
700 Watt	37,000	281	\$353.06
1,000 Watt	55,000	397	\$473.28
<u>Cobra Head:</u>			
1,000 Watt H. P. Sodium	130,000	397	\$564.48
175 Watt Metal Halide	12,000	75	\$174.40
250 Watt Metal Halide	18,000	105	\$209.24
400 Watt Metal Halide	32,000	163	\$251.11
1,000 Watt Metal Halide	100,000	393	\$532.55
<b><u>Decorative Post Top Luminaires:</u></b>			
<u>Colonial Style:</u>			
175 Watt Metal Halide	12,000	75	\$172.00
<u>Contemporary Style:</u>			
100 Watt H. P. Sodium	9,500	51	\$115.11
150 Watt H. P. Sodium	15,000	69	\$137.77
175 Watt Metal Halide	12,000	75	\$158.80
<u>Acorn Style:</u>			
175 Watt Metal Halide	12,000	75	\$260.20
250 Watt Metal Halide	18,000	105	\$270.92
<u>Coach Lantern Style:</u>			
175 Watt Metal Halide	12,000	75	\$269.44
250 Watt Metal Halide	18,000	105	\$270.92
<b><u>Off-Road Luminaires:</u></b>			
350 Watt Metal Halide	33,000	144	\$398.57

# RATE SLM PUBLIC STREET AND HIGHWAY LIGHTING



By order of the Alabama Public Service Commission dated February 6, 2018 in Docket # U-3453.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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**The Following Luminaires Are No Longer Available for New Company Owned Installations or for Replacement of Existing Company Owned Installations (Continued from previous page):**

	Lamp <u>Lumens</u>	Monthly <u>kWh</u>	Annual <u>Rate</u>
<b><u>Shoebox Luminaires:</u></b>			
100 Watt H. P. Sodium	9,500	51	\$179.67
150 Watt H. P. Sodium	15,000	69	\$207.61
250 Watt H. P. Sodium	25,500	113	\$256.16
250 Watt Metal Halide	18,000	105	\$244.64
400 Watt Metal Halide	32,000	163	\$294.91

# RATE SLM PUBLIC STREET AND HIGHWAY LIGHTING



By order of the Alabama Public Service Commission dated February 6, 2018 in Docket # U-3453.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **Poles:**

## **Annual Rate**

### Wood:

30' CCA	\$39.00
35' CCA	\$45.00
40' CCA	\$57.00
45' CCA	\$72.00
50' CCA	\$79.20

### Fiberglass:

20' Round	\$55.17
30' Round	\$128.76
35' Round	\$144.36
40' Round	\$166.56

### Concrete:

16' Fluted	\$188.37
16' Octagonal	\$103.22
35' Standard	\$202.20
40' Standard	\$246.00
45' Standard	\$276.00
50' Standard	\$291.27

### Aluminum:

17' Decorative Base	\$117.36
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## **The Following Poles Are No Longer Available for New Company Owned Installations or for Replacement of Existing Company Owned Installations:**

### Concrete:

25' Square Tapered	\$122.16
30' Square Tapered	\$127.68
35' Square Tapered	\$138.96
16' Round	\$117.60
20' Round	\$124.80
23' Decorative Base	\$202.56



# RATE SLM PUBLIC STREET AND HIGHWAY LIGHTING



By order of the Alabama Public Service Commission dated February 6, 2018 in Docket # U-3453.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## ANNUAL RATE II. Customer Owned

	<u>Lamp Lumens</u>	<u>Monthly kWh</u>	<u>Annual Rate</u>
70 Watt H. P. Sodium	5,800	36	\$53.71
100 Watt H. P. Sodium	9,500	51	\$66.87
150 Watt H. P. Sodium	15,000	69	\$89.65
250 Watt H. P. Sodium	25,500	113	\$132.20
400 Watt H. P. Sodium	47,000	175	\$188.53
1,000 Watt H. P. Sodium	130,000	397	\$362.28
100 Watt Metal Halide (Pulse)	9,000	45	\$84.36
150 Watt Metal Halide (Pulse)	13,000	62	\$118.37
350 Watt Metal Halide (Pulse)	33,000	144	\$199.01

## The Following Luminaires Are No Longer Available for New Customer Owned Installations or for Replacement of Existing Customer Owned Installations:

175 Watt Metal Halide	12,000	75	\$115.12
250 Watt Metal Halide	18,000	105	\$141.80
400 Watt Metal Halide	32,000	163	\$190.27
189 Watt Incandescent	2,500	68	\$65.00
295 Watt Incandescent	4,000	106	\$98.17
405 Watt Incandescent	6,000	146	\$135.50
620 Watt Incandescent	10,000	223	\$204.03
100 Watt Mercury Vapor	3,600	42	\$54.82
175 Watt Mercury Vapor	7,000	74	\$86.99
250 Watt Mercury Vapor	11,000	105	\$106.04
400 Watt Mercury Vapor	20,000	166	\$176.97
700 Watt Mercury Vapor	37,000	281	\$289.94
1,000 Watt Mercury Vapor	55,000	397	\$392.64

# RATE SLM PUBLIC STREET AND HIGHWAY LIGHTING



By order of the Alabama Public Service Commission dated February 6, 2018 in Docket # U-3453.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **The Following Luminaires Are No Longer Available for New Customer Owned Installations:**

	<u>Lamp Lumens</u>	<u>Monthly kWh</u>	<u>Annual Rate</u>
1,000 Watt Metal Halide (Probe Start)	100,000	393	\$401.94

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from due date and if not paid within such period become delinquent and subject to charges set forth in the Company's Rules and Regulations.

## **CONTRACT PERIOD**

Service under this rate shall be for a minimum period of five (5) years and thereafter extended from year to year unless terminated by written notice from the Consumer sixty (60) days or more prior to the expiration of the initial period or any subsequent anniversary date. Service under this rate is subject to rules and regulations approved or prescribed by the Alabama Public Service Commission.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

# **RATE SLM PUBLIC STREET AND HIGHWAY LIGHTING**



By order of the Alabama Public Service Commission dated February 6, 2018 in Docket # U-3453.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustment as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE TS TRAFFIC SIGNAL SERVICE**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company to any municipality, county, or to the State of Alabama for traffic signal service at a location adjacent to an electric distribution system of the Company.

## **APPLICABILITY**

Applicable to the entire requirements of electric service for traffic signals when all fixtures, lamps, controls and other equipment including wiring to point of connection with Company's distribution system are owned, installed, operated and maintained by the municipality or other governmental body.

## **CHARACTER OF SERVICE**

Single phase service at the available nominal secondary voltage for 24 or less hours per day operation.

## **MONTHLY RATE**

2.13¢ per billing watt

## **DETERMINATION OF BILLING WATTS**

Billing watts shall be determined by applying the appropriate adjustment factor identified in the "Special Rules Governing the Application of Rate TS" to the watts demand of a traffic signal as determined by test or, on agreement between the Customer and the Company, by taking the sum of manufacturers' ratings of all lamps and control equipment served hereunder and operated simultaneously.

## **MINIMUM BILL**

In consideration of the readiness of the Company to furnish such service there shall be a monthly minimum bill of \$1.75.

# **RATE TS TRAFFIC SIGNAL SERVICE**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for an initial period of one (1) year and shall be extended thereafter from year to year until terminated by ninety (90) days written notice given by either party to the other prior to the expiration of any yearly period.

## **MONTHLY KWH**

Monthly kWh in order to apply the Energy Cost Recovery factor under Rate ECR, shall be determined in the following manner.

$$\frac{\text{BILLING WATTS} \times \text{OPERATING HOURS}}{1000} = \text{MONTHLY kWh}$$

These kWh determinations shall also be used in applying kWh charges pursuant to Rate RSE or Rate CNP. The RSE and CNP consolidated factor is effective with January 2020 billings and thereafter is 3.4149¢ per kWh.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

# **RATE TS TRAFFIC SIGNAL SERVICE**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE TST THERMAL SYSTEMS TIME-OF-USE**



By order of the Alabama Public Service Commission dated April 4, 2006 in Informal Docket # U-3545.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for any Customer that installs electric thermal systems equipment. The Company will meter such service separately from the Customer's other electric power service requirements. Service to more than one premises shall not be combined. Service shall not be resold or shared with others.

## **CHARACTER OF SERVICE**

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission facilities of 115 kV or higher.

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$75.00 per customer; plus

Charge for Energy:

**JUNE 1 through SEPTEMBER 30**

17.6109¢ per kWh (on-peak)

5.6109¢ per kWh (intermediate-period)

3.7009¢ per kWh (off-peak)

**OCTOBER 1 through MAY 31**

5.6109¢ per kWh (intermediate-period)

3.7009¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

# **RATE TST THERMAL SYSTEMS TIME-OF-USE**



By order of the Alabama Public Service Commission dated April 4, 2006 in Informal Docket # U-3545.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

<b>PAGE</b> <b>2 of 4</b>	<b>EFFECTIVE DATE</b> <b>May, 2006 Billings</b>	<b>REVISION</b> <b>Fifth</b>
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The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW or seventy-five percent (75%) of the contracted capacity, whichever is greatest.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

## **METERING EQUIPMENT**

All metering equipment will be furnished, owned and installed by the Company. Upon the Company's request, the Customer will furnish and maintain a telephone line at each metering location to facilitate remote meter reading.

## **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.



# **RATE TST THERMAL SYSTEMS TIME-OF-USE**



By order of the Alabama Public Service Commission dated April 4, 2006 in Informal Docket # U-3545.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 per kW times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue and the contract shall remain in effect beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provision of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR charge.

# **RATE TST THERMAL SYSTEMS TIME-OF-USE**



By order of the Alabama Public Service Commission dated April 4, 2006 in Informal Docket # U-3545.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE TXTU TEXTILES AND APPAREL - TIME-OF-USE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Rate TXTU is restricted to Consumers whose Standard Industrial Codes (SIC) are 22XX - 23XX.

## **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission facilities of 115 kV or higher.

## **MONTHLY RATE (SECONDARY)**

Base Charge:

\$1500.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30

13.2372¢ per kWh (on-peak)

5.7372¢ per kWh (intermediate)

3.8022¢ per kWh (off-peak)

OCTOBER 1 through MAY 31

5.7372¢ per kWh (intermediate)

3.8022¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

# **RATE TXTU TEXTILES AND APPAREL - TIME-OF-USE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW, or seventy-five percent (75%) of the contracted capacity, or 500 kW, whichever is greatest.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

## **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

# **RATE TXTU TEXTILES AND APPAREL - TIME-OF-USE**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

**RATE XFDE  
FAMILY DWELLING-EFFICIENCY  
RESIDENTIAL SERVICE (OPTIONAL)  
(RESTRICTED)**



By order of the Alabama Public Service Commission dated November 3, 2009 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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**AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

**APPLICABILITY**

Applicable for service to residences designed to encourage energy efficiency by including higher than conventional thermal measures and equipment standards in both new and existing homes, at the option of the customer. By more accurately reflecting the difference in the cost of service between the summer and winter billing periods, this rate encourages increased operating efficiencies and, therefore, energy savings to all customers. Service shall not be resold or shared with others. No new or additional accounts will be served under this rate.

**CHARACTER OF SERVICE**

Single phase service at approximately 120 or 120/240 volts will be provided hereunder. Three phase service can be provided in accordance with Alabama Power Company service regulations.

**MONTHLY RATE**

Base Charge:  
\$18.91 per customer; plus

Charge for Energy:

BILLING MONTHS JUNE - SEPTEMBER  
9.6237¢ per kWh for all kWh

BILLING MONTHS OCTOBER - MAY  
6.6737¢ per kWh for all kWh

**MINIMUM BILL**

No monthly bill shall be less than \$18.91 plus applicable provisions of Rate T.

**BUDGET BILLING**

See Alabama Power Company's Rules and Regulations for Electric Service governing application to this rate.

**RATE XFDE  
FAMILY DWELLING-EFFICIENCY  
RESIDENTIAL SERVICE (OPTIONAL)  
(RESTRICTED)**



By order of the Alabama Public Service Commission dated November 3, 2009 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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**PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

**ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

**RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

**ADJUSTMENT FOR COMMERCIAL OPERATION  
OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

**NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

**GENERAL**

The amount calculated at the above rate is subject to possible tax adjustment as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE XFDT FAMILY DWELLING-TIME OF USE RESIDENTIAL SERVICE (OPTIONAL)**



By order of the Alabama Public Service Commission dated March 2, 2010 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for service to residences designed to increase energy efficiency by including higher than conventional thermal measures and equipment standards in both new and existing homes, at the option of the customer. By adopting a time of use charge, this rate encourages increased operating efficiencies and, therefore, energy savings to all customers. Service shall not be resold or shared with others. No new or additional accounts will be served under this rate.

## **CHARACTER OF SERVICE**

Single phase service at approximately 120 or 120/240 volts will be provided hereunder. Three phase service can be provided in accordance with Alabama Power Company service regulations.

## **MONTHLY RATE**

Base Charge:  
\$21.91 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30

20.2448¢ per kWh (on-peak)

8.5648¢ per kWh (intermediate-period)

5.3548¢ per kWh (off-peak)

OCTOBER 1 through MAY 31

8.5648¢ per kWh (intermediate-period)

5.3548¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.



# **RATE XFDT FAMILY DWELLING-TIME OF USE RESIDENTIAL SERVICE (OPTIONAL)**



By order of the Alabama Public Service Commission dated March 2, 2010 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be treated as a holiday.

## **MINIMUM BILL**

No monthly bill shall be less than \$21.91 plus applicable provisions of Rate T.

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

**RATE XFDT  
FAMILY DWELLING-TIME OF USE  
RESIDENTIAL SERVICE (OPTIONAL)**



By order of the Alabama Public Service Commission dated March 2, 2010 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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**GENERAL**

The amount calculated at the above rate is subject to possible tax adjustment as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

No Longer Available

# **RATE XFOOD - M FOOD SERVICE TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Rate FOOD - M is restricted to Consumers whose Standard Industrial Code (SIC) is 58XX. No new or additional accounts will be served under this rate.

## **CHARACTER OF SERVICE**

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$300.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30 (Summer)  
16.1229¢ per kWh (on-peak)  
8.7229¢ per kWh (intermediate)  
4.8229¢ per kWh (off-peak)

OCTOBER 1 through MAY 31 (Winter)  
8.7229¢ per kWh (intermediate 1st step)  
4.8229¢ per kWh (intermediate 2nd step)  
4.8229¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

# **RATE XFOOD - M FOOD SERVICE TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW or seventy-five percent (75%) of the contracted capacity, whichever is greater.

## **DETERMINATION OF WINTER INTERMEDIATE kWhS BILLING**

For Consumers currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

For Consumers not currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the estimated summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter kWhs minus the monthly winter first step kWhs. Thereafter, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

## **RATE XFOOD - M FOOD SERVICE TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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### **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

### **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

### **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

### **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

### **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

### **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

### **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **RATE XFOOD - M FOOD SERVICE TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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### **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE XGROC - M GROCERY TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Rate GROC - M is restricted to Consumers whose Standard Industrial Code (SIC) is 54XX. No new or additional accounts will be served under this rate.

## **CHARACTER OF SERVICE**

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$1000.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30 (Summer)  
14.497¢ per kWh (on-peak)  
8.097¢ per kWh (intermediate)  
4.297¢ per kWh (off-peak)

OCTOBER 1 through MAY 31 (Winter)  
8.097¢ per kWh (intermediate 1st step)  
4.297¢ per kWh (intermediate 2nd step)  
4.297¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

# **RATE XGROC - M GROCERY TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW or seventy-five percent (75%) of the contracted capacity, whichever is greater.

## **DETERMINATION OF WINTER INTERMEDIATE kWhS BILLING**

For Consumers currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

For Consumers not currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the estimated summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter kWhs minus the monthly winter first step kWhs. Thereafter, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.



# **RATE XGROC - M GROCERY TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **RATE XGROC - M GROCERY TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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### **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE XHCARE - L HEALTHCARE LARGE TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Rate HCARE - L is restricted to Consumers whose Standard Industrial Code (SIC) is 80XX. No new or additional accounts will be served under this rate.

## **CHARACTER OF SERVICE**

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$2000.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30 (Summer)

13.1815¢ per kWh (on-peak)

6.5315¢ per kWh (intermediate)

4.2315¢ per kWh (off-peak)

OCTOBER 1 through MAY 31 (Winter)

6.5315¢ per kWh (intermediate 1st step)

4.2315¢ per kWh (intermediate 2nd step)

4.2315¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

# **RATE XHCARE - L HEALTHCARE LARGE TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW, or seventy-five percent (75%) of the contracted capacity, whichever is greater.

## **DETERMINATION OF WINTER INTERMEDIATE kWhs BILLING**

For Consumers currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

For Consumers not currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the estimated summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter kWhs minus the monthly winter first step kWhs. Thereafter, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

# **RATE XHCARE - L HEALTHCARE LARGE TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

# **RATE XHCARE - L HEALTHCARE LARGE TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE XHCARE - M HEALTHCARE MEDIUM TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Rate HCARE - M is restricted to Consumers whose Standard Industrial Code (SIC) is 80XX. No new or additional accounts will be served under this rate.

## **CHARACTER OF SERVICE**

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$500.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30 (Summer)  
17.177¢ per kWh (on-peak)  
9.977¢ per kWh (intermediate)  
4.977¢ per kWh (off-peak)

OCTOBER 1 through MAY 31 (Winter)  
9.977¢ per kWh (intermediate 1st step)  
4.977¢ per kWh (intermediate 2nd step)  
4.977¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

# **RATE XHCARE - M HEALTHCARE MEDIUM TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW or seventy-five percent (75%) of the contracted capacity, whichever is greater.

## **DETERMINATION OF WINTER INTERMEDIATE kWhs BILLING**

For Consumers currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

For Consumers not currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the estimated summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter kWhs minus the monthly winter first step kWhs. Thereafter, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).



# **RATE XHCARE - M HEALTHCARE MEDIUM TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE XILTU INCREMENTAL LOAD - TIME-OF-USE (RESTRICTED)**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable to industrial power service when the Consumer's entire electrical requirements are furnished by the Company. This rate is applicable to additional capacity only, and in combination with the Company's rate for which the Consumer qualifies prior to the additional load requirement. Service to more than one premise shall not be combined. Service shall not be resold or shared with others. To be eligible for this rate, the Consumer must have been served on a standard rate of the Company, hereinafter called the Standard Rate, for a minimum of twelve (12) months exclusive of any load buildup period or other suspension of minimum contract provisions and must be adding connected load of 500 kW or ten percent (10%) of its contract capacity under the effective Agreement for Electric Service, whichever is greater. Except as specifically provided herein, rate riders of the Company are not applicable to this rate. All terms and conditions of the existing Standard Rate under which the Consumer receives service, as established in the Agreement for Electric Service, shall apply to any portion of the Consumer's load not billed under this rate. If additional facilities are required to supply this added capacity, such addition shall be subject to the Company's Service Extension Policy. No new or additional customers will be served under this rate.

## **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads with a capacity of 20,000 kW / kVa or greater except from its transmission facilities of 115 kV or higher.

## **MONTHLY RATE (TRANSMISSION)**

Base Charge: \$2,000

Energy Charge:

JUNE 1 through SEPTEMBER 30  
7.0272¢ per kWh (on-peak)  
2.0172¢ per kWh (off-peak)

OCTOBER 1 through MAY 31  
2.5772¢ per kWh (on-peak)  
2.0172¢ per kWh (off-peak)

# **RATE XILTU INCREMENTAL LOAD - TIME-OF-USE (RESTRICTED)**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **DETERMINATION OF THRESHOLD kW**

There are two Incremental Load Threshold demands calculated for each calendar month (On-peak and Off-peak). These fifteen (15) minute metered kW / kVa demands are used to determine the kWh energy and kW demand to be applied to the billing determinants in Rate ILTU and the kWh energy and kW / kVa demand to be applied to the Standard Rate. For the purposes of determining the reactive demand component for use in the standard rate the metered reactive demand (kVar) will be allocated between the rates based on the division of the fifteen (15) minute metered demand defined in this paragraph.

The monthly On-peak and monthly Off-peak Threshold kW / kVa for each time period for this rate shall be the maximum fifteen (15) minute metered kW / kVa demand for each of the twelve (12) calendar months preceding the effective date of the contract during the time periods defined as follows:

Calendar months (June through September):

The on-peak period is defined as being those hours between 10:00 a.m. and 9:00 p.m., Monday through Friday.

All other hours and holidays are off-peak.

Calendar months (October through May):

The on-peak period is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday.

All other hours and holidays are off-peak.

For the purposes of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

# **RATE XILTU INCREMENTAL LOAD - TIME-OF-USE (RESTRICTED)**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be calculated using the measured maximum integrated fifteen (15) minute metered kW / kVa demand during each billing period of approximately thirty (30) days.

The maximum monthly metered demand for the Standard Rate is the maximum of the On-peak or the Off-peak Load Threshold kW / kVa demands for the month.

The maximum metered demand for Rate ILTU is the maximum integrated fifteen (15) minute metered kW demand less the maximum of the On-peak or Off-peak Load Threshold kW Demand for the month. The Monthly Billing Capacity for Rate ILTU is the maximum metered demand for Rate ILTU or the contracted capacity associated with Rate ILTU, whichever is greater.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

Monthly charges shall be increased by seventy-six cents (76¢) per kW of billing demand whenever the Company supplies transformation facilities from its transmission lines. The monthly charges shall be increased by one dollar and thirty cents (\$1.30) per kW of billing demand whenever the Company supplies transformation facilities from its distribution lines.

## **ADJUSTMENT FOR LOW POWER FACTOR**

Power factor provisions of the standard rate will apply to the total service metered kW and kVar.

## **MINIMUM BILL**

No monthly bill will be rendered for less than \$2.00 times the monthly ILTU billing demand during each billing period of approximately thirty (30) days or the total contracted ILTU capacity, whichever is greater, plus the Rate ILTU Base Charge, Rate ECR, Adjustment for Transformation Facilities, and applicable provisions to Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

# **RATE XILTU INCREMENTAL LOAD - TIME-OF-USE (RESTRICTED)**



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of five (5) years and may be terminated by either party following two (2) years, written notice to the other party. Such two (2) years, notice to terminate can be given at any time following year three (3) of the contract.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# RATE XILTU INCREMENTAL LOAD - TIME-OF-USE (RESTRICTED)



By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## EXAMPLE OF TOTAL BILL DETERMINATION

A Total Bill is rendered after each monthly billing period and is typically calculated in the following manner:

$$\text{Total Bill}_{\text{Mo}} = \text{ILTU Bill}_{\text{Mo}} + \text{Standard Rate Bill}_{\text{Mo}}$$

Where:

$$\text{ILTU Bill}_{\text{Mo}} = \text{Base Charge} + \text{Sum}_{\text{Mo}} (\text{ILTU PKKWH}_{\text{Hr}} * \text{Price}_{\text{Hr}}) + \text{Sum}_{\text{Mo}} (\text{ILTU OFPKKWH}_{\text{Hr}} * \text{Price}_{\text{Hr}}) + \text{Adjustment for Transformation Facilities} + \text{Other Applicable Rate Provisions}$$

$$\text{ILTU PKKWH} = \text{Sum}_{\text{Hr}} ((\text{KW}_{15 \text{ Min}} - \text{Threshold PKKWH}) / 4)$$

$$\text{ILTU OFPKKWH} = \text{Sum}_{\text{Hr}} ((\text{KW}_{15 \text{ Min}} - \text{Threshold OFPKKW}) / 4)$$

$$\text{Threshold PKKWH} = \text{Maximum monthly On-Peak KW demand for year prior to taking service under Rate ILTU}$$

$$\text{Threshold OFPKKW} = \text{Maximum monthly Off-Peak KW demand for year prior to taking service under Rate ILTU}$$

$$\text{Standard Rate Bill}_{\text{Mo}} = \text{Bill rendered under the Company's Standard Rate where the billing determinants are defined as follows:}$$

$$\text{KWH}_{\text{Mo}} = \text{Metered KWH}_{\text{Mo}} - \text{Sum}_{\text{Mo}} (\text{ILTU KWH}_{\text{Hr}})$$

$$\text{KW}_{\text{Mo}} = \text{Maximum of the On-peak or Off-peak KW Threshold}$$

$$\text{KVA}_{\text{Mo}} = \text{Square root} (\text{KW}_{\text{Mo}}^2 + \text{Coincident KVAR}_{15 \text{ Min}}^2)$$

The above descriptions are for the purpose of example, and are subject to the specific provisions of Rate ILTU and Rates FMTU, HLF, LPL, LPLE, LPLM, LPTL, PMTU, PTU, RTP, SCGTU and TXTU.

# **RATE XLODGE - L LODGING LARGE TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Rate LODGE - L is restricted to Consumers whose Standard Industrial Code (SIC) is 7011 or 7021. No new or additional accounts will be served under this rate.

## **CHARACTER OF SERVICE**

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

## **MONTHLY RATE (SECONDARY)**

Base Charge:

\$1500.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30 (Summer)

14.1243¢ per kWh (on-peak)

7.7243¢ per kWh (intermediate)

4.4243¢ per kWh (off-peak)

OCTOBER 1 through MAY 31 (Winter)

7.7243¢ per kWh (intermediate 1st step)

4.4243¢ per kWh (intermediate 2nd step)

4.4243¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

# **RATE XLODGE - L LODGING LARGE TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW or seventy-five percent (75%) of the contracted capacity, whichever is greater.

## **DETERMINATION OF WINTER INTERMEDIATE kWhs BILLING**

For Consumers currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

For Consumers not currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the estimated summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter kWhs minus the monthly winter first step kWhs. Thereafter, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.



# **RATE XLODGE - L LODGING LARGE TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

# **RATE XLODGE - L LODGING LARGE TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE XLODGE - M LODGING MEDIUM TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Rate LODGE - M is restricted to Consumers whose Standard Industrial Code (SIC) is 7011 or 7021. No new or additional accounts will be served under this rate.

## **CHARACTER OF SERVICE**

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$300.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30 (Summer)

16.3037¢ per kWh (on-peak)

10.2037¢ per kWh (intermediate)

5.0037¢ per kWh (off-peak)

OCTOBER 1 through MAY 31 (Winter)

10.2037¢ per kWh (intermediate 1st step)

5.0037¢ per kWh (intermediate 2nd step)

5.0037¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

# **RATE XLODGE - M LODGING MEDIUM TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW or seventy-five percent (75%) of the contracted capacity, whichever is greater.

## **DETERMINATION OF WINTER INTERMEDIATE kWhS BILLING**

For Consumers currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

For Consumers not currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the estimated summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter kWhs minus the monthly winter first step kWhs. Thereafter, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

# **RATE XLODGE - M LODGING MEDIUM TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE XLPTL LIGHT AND POWER - TIME-OF-USE - LARGE (ALTERNATE)**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Rate LPTL is applicable to industrial consumers as determined by Alabama Power Company with a minimum demand of 500 kW occurring at least once during the year. Rate LPTL is also applicable to commercial consumers as determined by Alabama Power Company with an actual minimum demand of 850 kW occurring at least once during the year. No new or additional accounts will be served under this rate.

## **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission facilities of 115 kV or higher.

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$1,000.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30  
14.0251¢ per kWh (on-peak)  
6.2451¢ per kWh (intermediate)  
3.5851¢ per kWh (off-peak)

OCTOBER 1 through MAY 31  
6.2451¢ per kWh (intermediate)  
3.5851¢ per kWh (off-peak)

# **RATE XLPTL LIGHT AND POWER - TIME-OF-USE - LARGE (ALTERNATE)**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the greater of the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW or seventy-five percent (75%) of the contracted capacity or 500 kW, whichever is greatest.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

## **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

# **RATE XLPTL LIGHT AND POWER - TIME-OF-USE - LARGE (ALTERNATE)**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **MINIMUM BILL**

With the exception of Consumers on Rate Rider RGB, no monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, plus applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment). For Consumers using Supplementary Power on Rate Rider RGB, no monthly bill will be rendered for less than the Base Charge, plus \$5.00 times the monthly billing capacity, plus applicable adjustments for transformation facilities plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provision of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.



# **RATE XLPTL LIGHT AND POWER - TIME-OF-USE - LARGE (ALTERNATE)**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE XLPTM TIME-OF-USE - MEDIUM**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. No new or additional accounts will be served under this rate.

## **CHARACTER OF SERVICE**

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$300.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30  
18.934¢ per kWh (on-peak)  
11.184¢ per kWh (intermediate)  
6.134¢ per kWh (off-peak)

OCTOBER 1 through MAY 31  
11.184¢ per kWh (intermediate)  
6.134¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

# **RATE XLPTM TIME-OF-USE - MEDIUM**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW or seventy-five percent (75%) of the contracted capacity, whichever is greater.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of one (1) year and shall continue thereafter until terminated by a minimum of one (1) year's written notice by either party to the other.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

# **RATE XLPTM TIME-OF-USE - MEDIUM**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE XLPTS TIME-OF-USE - SMALL**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. No new or additional accounts will be served under this rate.

## **CHARACTER OF SERVICE**

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$65.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30  
20.5197¢ per kWh (on-peak)  
11.7697¢ per kWh (intermediate)  
6.7697¢ per kWh (off-peak)

OCTOBER 1 through MAY 31  
11.7697¢ per kWh (intermediate)  
6.7697¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

## **RATE XLPTS TIME-OF-USE - SMALL**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

### **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW or seventy-five percent (75%) of the contracted capacity, whichever is greater.

### **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

### **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

### **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

### **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of one (1) year and shall continue thereafter until terminated by a minimum of one (1) year's written notice by either party to the other.

# **RATE XLPTS TIME-OF-USE - SMALL**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE XRETL - L RETAIL LARGE TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Rate RETL - L is restricted to Consumers whose Standard Industrial Codes (SIC) are 472X, 52XX, 53XX, 55XX - 57XX, 59XX, 72XX - 73XX, 75XX, 76XX, or 78XX. No new or additional accounts will be served under this rate.

## **CHARACTER OF SERVICE**

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$750.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30 (Summer)  
14.4648¢ per kWh (on-peak)  
8.4648¢ per kWh (intermediate)  
4.2648¢ per kWh (off-peak)

OCTOBER 1 through MAY 31 (Winter)  
8.4648¢ per kWh (intermediate 1st step)  
4.2648¢ per kWh (intermediate 2nd step)  
4.2648¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.



# **RATE XRETL - L RETAIL LARGE TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW or seventy-five percent (75%) of the contracted capacity, whichever is greater.

## **DETERMINATION OF WINTER INTERMEDIATE kWhS BILLING**

For Consumers currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

For Consumers not currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the estimated summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter kWhs minus the monthly winter first step kWhs. Thereafter, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

# **RATE XRETL - L RETAIL LARGE TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

# **RATE XRETL - L RETAIL LARGE TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE XRETL - M RETAIL MEDIUM TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Rate RETL - M is restricted to Consumers whose Standard Industrial Codes (SIC) are 472X, 52XX, 53XX, 55XX - 57XX, 59XX, 72XX - 73XX, 75XX, 76XX, or 78XX. No new or additional accounts will be served under this rate.

## **CHARACTER OF SERVICE**

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

## **MONTHLY RATE (SECONDARY)**

Base Charge:  
\$200.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30 (Summer)  
15.7649¢ per kWh (on-peak)  
9.0649¢ per kWh (intermediate)  
4.5649¢ per kWh (off-peak)

OCTOBER 1 through MAY 31 (Winter)  
9.0649¢ per kWh (intermediate 1st step)  
4.5649¢ per kWh (intermediate 2nd step)  
4.5649¢ per kWh (off-peak)

## **DEFINITION OF TIME-OF-USE PERIOD**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

# **RATE XRETL - M RETAIL MEDIUM TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW or seventy-five percent (75%) of the contracted capacity, whichever is greater.

## **DETERMINATION OF WINTER INTERMEDIATE kWhS BILLING**

For Consumers currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

For Consumers not currently being served by the Company, the monthly winter intermediate first step kWhs will be established by multiplying the estimated summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter kWhs minus the monthly winter first step kWhs. Thereafter, the monthly winter intermediate first step kWhs will be established by multiplying the previous summer's total on-peak kWhs by 0.30. The monthly winter intermediate second step kWhs will be the result of the total monthly winter intermediate kWhs minus the monthly winter intermediate first step kWhs.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

# **RATE XRETL - M RETAIL MEDIUM TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

# **RATE XRETL - M RETAIL MEDIUM TIME-OF-USE**



By order of the Alabama Public Service Commission dated March 2, 2010 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE XRTPD REAL TIME PRICING - DAY AHEAD (RESTRICTED)**



By order of the Alabama Public Service Commission dated July 9, 2019 in Docket # U-3605 and # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable to industrial power service when the Consumer's entire electrical requirements are furnished by the Company. This rate is applicable only in combination with Rate XLPTL or Rate BTAL. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. All terms and conditions of the Company's Rate XLPTL and Rate BTAL shall apply to any portion of the Consumer's load not billed under this rate. No new or additional accounts will be served under this rate.

## **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads with a capacity of over 20,000 kW except from its transmission facilities of 115 kV or higher.

## **MONTHLY RATE (TRANSMISSION)**

Base Charge: \$2,000

Energy Charge:

Energy usage (kWh) applicable to this rate during each hour shall be calculated by subtracting the XLPTL or BTAL Threshold (XLPTLT and BTALT) from each of the fifteen (15) minute KW demands in all hours and then dividing the sum of the differences by four (4). The hourly prices will be applied to the calculated energy and summed for the billing period of approximately thirty (30) days. The hourly energy price will be based on marginal costs for each hour plus applicable adders to recover fixed costs. The applicable adders may be revised periodically after Company review.



# **RATE XRTPD REAL TIME PRICING - DAY AHEAD (RESTRICTED)**



By order of the Alabama Public Service Commission dated July 9, 2019 in Docket # U-3605 and # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **DETERMINATION OF XLPTL AND BTAL THRESHOLD**

For Consumers currently being served by the Company, the XLPTL and BTAL Threshold (XLPTLT and BTALT) will be established by using the previous complete year of customer-specific hourly firm load and applying a factor to be selected by the Consumer (not less than thirty-five percent (35%) of the maximum summer on-peak integrated fifteen (15) minute metered KW demand for the preceding calendar year) from which to measure changes in consumption for RTPD billing.

For Consumers not currently being served by the Company, the XLPTLT or BTALT will be established for the first year by applying a factor selected by the Consumer (not less than thirty-five percent (35%) of the estimated summer on-peak demand) from which to measure changes in consumption for RTPD billing. At the end of the first year, the XLPTLT or BTALT will be established by using the previous complete year of customer-specific hourly firm load and applying a factor selected by the Consumer (not less than thirty-five percent (35%) of the maximum summer on-peak integrated fifteen (15) minute metered kW demand for the preceding calendar year) from which to measure changes in consumption for RTPD billing.

Adjustments to the XLPTLT and BTALT will be made only in the event the Consumer's connected capacity increases requiring additional investment by the Company or the maximum summer (June - September) integrated fifteen (15) minute on-peak metered kW demand increases.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute metered kW demand during each billing period of approximately thirty (30) days in excess of the XLPTL and BTAL Threshold kW, or ninety percent (90%) of the contracted capacity associated with RTPD, whichever is greater.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

Monthly charges shall be increased by seventy-six cents (76¢) per kW of billing capacity whenever the Company supplies transformation facilities from its transmission lines. The monthly charges shall be increased by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Company supplies transformation facilities from its distribution lines.

# **RATE XRTPD REAL TIME PRICING - DAY AHEAD (RESTRICTED)**



By order of the Alabama Public Service Commission dated July 9, 2019 in Docket # U-3605 and # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess kVa to which such charge is applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

## **NOTIFICATION OF HOURLY PRICES**

The Company will use reasonable efforts to post hourly prices by 4:00 p.m. each day for the next twenty-four (24) hours beginning at 12:00 a.m. (Midnight) in a computer compatible format that may be accessed by the Consumer. On Fridays and the last working day before a holiday, the Company will provide hourly prices through the next working day. The Consumer will be responsible for all equipment and software necessary to access the pricing data

## **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge plus \$2.00 times the monthly billing capacity, plus applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate NDR (Natural Disaster Recovery) and Rate T (Tax Adjustment). The minimum bill charges for the XLPTL or BTAL portion of the bill shall be calculated in accordance with the provisions for minimum bill as provided in Rate XLPTL and Rate BTAL.

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of five (5) years for new Consumers (initial service or any major load addition thereto) and not less than one (1) year for other Consumers. After the initial term (whichever is applicable), service shall continue until terminated by a minimum of one (1) year's written notice by either party to the other. Further extension will be governed by the terms and conditions under the Agreement for Electric Service.

# **RATE XRTPD REAL TIME PRICING - DAY AHEAD (RESTRICTED)**



By order of the Alabama Public Service Commission dated July 9, 2019 in Docket # U-3605 and # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# RATE XRTPD REAL TIME PRICING - DAY AHEAD (RESTRICTED)



By order of the Alabama Public Service Commission dated July 9, 2019 in Docket # U-3605 and # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## EXAMPLE OF TOTAL BILL DETERMINATION

A Total Bill is rendered after each monthly billing period and is typically calculated in the following manner:

$$\text{Total Bill}_{Mo} = \text{RTPD Bill}_{Mo} + \text{BTAL Bill}_{Mo}$$

Where:

$$\text{RTPD Bill}_{Mo} = \text{Base Charge} + \text{Sum}_{Mo} (\text{RTPD KWH}_{Hr} * \text{Price}_{Hr}) + \text{Adjustment for Transformation Facilities} + \text{Other Applicable Rate Provisions}$$

$$\text{RTPD KWH}_{Hr} = \text{Sum}_{Hr} ((\text{KW}_{15 \text{ Min}} - \text{BTALT}) / 4)$$

$$\text{BTALT} = \text{Threshold Factor} * \text{Previous year's maximum Summer On-Peak Demand}$$

$$\text{BTAL Bill}_{Mo} = \text{Bill rendered under Rate BTAL where the billing determinants are defined as follows:}$$

$$\text{KWH}_{Mo} = \text{Metered KWH}_{Mo} - \text{Sum}_{Mo} (\text{RTPD KWH}_{Hr})$$

$$\text{KW}_{Mo} = \text{Maximum Metered KW}_{15 \text{ Min}} - \text{RTPD KW}$$

The above descriptions are for the purpose of example, and are subject to the specific provisions of Rate RTPD and Rate XLTPL and Rate BTAL.

# **RATE XTP MANUFACTURING (RESTRICTED)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

<b>PAGE</b> 1 of 3	<b>EFFECTIVE DATE</b> January, 2006 Billings	<b>REVISION</b> Twelfth
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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable for lighting and power service to Consumers currently receiving such service hereunder. Service will be supplied at a single voltage and delivery point. No new or additional Consumers will be served under this rate.

## **CHARACTER OF SERVICE**

Three-phase service at the secondary or primary voltage of the Company's available distribution lines or at the low side voltage of the Company's transformation facilities supplied from the Company's transmission system. Service will be metered as at the delivery voltage.

## **MONTHLY RATE (SECONDARY)**

Charge for Billing Capacity:  
\$2.58 per kW for all kW of billing capacity; plus

Charge for Energy:  
For the first 250 kWh per kW of billing capacity:  
9.5682¢ per kWh for all kWh

For all over 250 kWh per kW of billing capacity:  
7.5682¢ per kWh for all kWh.

## **DETERMINATION OF BILLING CAPACITY**

The monthly billing capacity shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days, measured in kW; provided, however, that such capacity shall be no less than ninety percent (90%) of the measured maximum capacity requirements established during the billing months of June through September falling within the eleven (11) months preceding the billing period, or seventy-five percent (75%) of the contracted capacity, or 125 kW, whichever is greatest.

# **RATE XTP MANUFACTURING (RESTRICTED)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charge shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from the Company's distribution lines.

### **MINIMUM BILL**

No monthly bill will be rendered for less than \$4.00 per kW of billing capacity plus applicable provisions of Rate T (Tax Adjustment).

### **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

### **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of one (1) year and continuing thereafter until terminated by a minimum of one year's written notice by either party to the other.

### **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

### **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

### **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

# **RATE XTP MANUFACTURING (RESTRICTED)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# **RATE XWP OFF-PEAK WATER WORKS PUMPING (RESTRICTED)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable to any water works system purchasing all its electric requirements from the Company when such requirements can be limited to "off-peak" hours of operations as may be defined from time to time by the Company.

Until revised by ninety (90) days notice by the Company to the Consumer, the off-peak hours shall be defined as all hours except from 9 A.M. to 9 P.M. on Mondays, Tuesdays, Wednesdays, Thursdays, and Fridays. The holidays of New Year's Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, and each Saturday and Sunday, shall also be deemed off-peak hours. No new or additional Consumers will be served under this rate.

## **CHARACTER OF SERVICE**

Three-phase service at the voltage of the Company's available primary distribution lines or at the low side voltage of the Company's transformation facilities supplied from its transmission lines.

## **MONTHLY RATE (PRIMARY)**

Capacity Charge:  
\$1.50 per kW of billing capacity; plus

Energy Charge:  
6.5017¢ per kWh for all kWh.

## **DETERMINATION OF BILLING CAPACITY**

The monthly billing capacity shall be the maximum integrated fifteen (15) minute capacity of the Consumer during the service month; provided, however, that such capacity shall be no less than the measured maximum capacity requirements during any of the eleven (11) months preceding the billing period or the capacity required to be maintained or fifty (50) kW, whichever is greatest. No capacity established during an emergency of fire will be considered in this determination.



# **RATE XWP OFF-PEAK WATER WORKS PUMPING (RESTRICTED)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charge shall be increased by fifty-four cents (54¢) per kW of billing capacity whenever the Company furnishes all required transformation facilities supplied from its distribution lines.

## **MINIMUM BILL**

No monthly bill will be rendered for less than \$4.00 per kW of billing capacity plus applicable provisions of Rate T (Tax Adjustment).

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of one (1) year and continuing thereafter until terminated by a minimum of one (1) year's written notice by either party to the other.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provision of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

# **RATE XWP OFF-PEAK WATER WORKS PUMPING (RESTRICTED)**



By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for January 2020 billings.

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## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.