

Nick Sellers
Vice President
Regulatory and
Corporate Affairs

600 North 18th Street
Post Office Box 2641
Birmingham, Alabama 35291

Tel 205.257.3111
Fax 205.257.2622



By Electronic Filing

July 19, 2011

Mr. Walter L. Thomas, Secretary
Alabama Public Service Commission
Post Office Box 304260
Montgomery, Alabama 36130

RE: Rate RTA, Rate RTA – Energy Only, Rate BTA, Rate BTAL (Informal Docket No. U-5024); Associated Modifications to Rate ILD, Rate RTPD, RTPH (Docket No. 24860); Rate Rider RGB (Informal Docket No. U-4226); Rule 3.15 of the Alabama Power Rules and Regulations for Electric Service (Informal Docket No. U-3170)

Dear Mr. Thomas,

On May 20, 2011, Alabama Power Company filed four new optional time-of-use rates: Rate RTA (Residential Time Advantage); Rate RTA – Energy Only (Residential Time Advantage Energy Only); Rate BTA (Business Time Advantage); and Rate BTAL (Business Time Advantage – Large). In connection therewith, Alabama Power also filed certain modifications to Rate ILD (Incremental Load, Day Ahead), Rate RTPD (Real-Time Pricing, Day Ahead), Rate RTPH (Real-Time Pricing, Hour Ahead), Rate Rider RGB (Supplementary, Back-Up, or Maintenance Power) and Rule 3.15 of the Alabama Power Rules and Regulations for Electric Service. By Order issued July 14, 2011, the Commission approved these rates and modifications, subject to certain conditions described in the Commission's order.

By means of this letter, Alabama Power Company hereby indicates its acceptance of those conditions, and has enclosed conforming rate sheets that reflect the Company's incorporation of those conditions in the subject rates and rate riders. In addition, the Company also is supplying conforming rate sheets that reflect the action of the Commission on July 14.

If the Commission or its Staff has any questions concerning this acceptance letter, please contact the undersigned at (205) 257-3111.

Yours very truly,

A handwritten signature in black ink, appearing to read "Nick C. Sellers".

Nick C. Sellers

Enclosure

RATE RTA RESIDENTIAL TIME ADVANTAGE (OPTIONAL)

By order of the Alabama Public Service Commission dated July 14, 2011 in Docket # U-5024.

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AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable for service to single residences and individual family apartments. Service shall not be resold or shared with others.

CHARACTER OF SERVICE

Single phase service at approximately 120 or 120/240 volts will be provided hereunder. Three phase service can be provided in accordance with Alabama Power Company service regulations.

MONTHLY RATE

Base Charge: \$14.50 per Customer; plus

Demand Charge: \$1.50 per kW; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30

20.0¢ per kWh during the Summer Peak Period (Weekdays 1:00 p.m. – 7:00 p.m. Central Time)

5.0¢ per kWh during the Summer Economy Period (All Non-Peak Hours)

NOVEMBER 1 through MARCH 31

7.0¢ per kWh during the Winter Peak Period (Weekdays 5:00 a.m. – 9:00 a.m. Central Time)

5.0¢ per kWh during the Winter Economy Period (All Non-Peak Hours)

OCTOBER 1 through OCTOBER 31 and APRIL 1 through MAY 31

5.0¢ per kWh for All Hours

For the purpose of this rate, all hours on the following holidays are considered Non-Peak Hours: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be treated as the holiday.

RATE RTA RESIDENTIAL TIME ADVANTAGE (OPTIONAL)

By order of the Alabama Public Service Commission dated July 14, 2011 in Docket # U-5024.

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DETERMINATION OF BILLING DEMAND

The demand for billing purposes shall be the maximum integrated fifteen (15) minute demand during each billing period of approximately thirty (30) days measured in kW.

MINIMUM BILL

No monthly bill will be rendered for less than the Base Charge plus the Demand Charge plus applicable provisions of Rate T (Tax Adjustment).

PAYMENT

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

TERM OF CONTRACT

Service hereunder shall be for a twelve (12) month term, which for purposes of Rate RTA, means a period of twelve (12) monthly billing cycles. Service under this rate shall continue thereafter unless the Customer notifies the Company prior to the expiration of the current contract period; however, withdrawal from the rate is permitted at any time, subject to the applicable requirements of Alabama Power Company's Rules and Regulations for Electric Service. If a Customer withdraws from the rate prior to the end of the twelve (12) month contract period and if the amount of electricity actually used results in a billing amount under Rate FD that is greater than the amount for which the Customer has been billed under Rate RTA, then the Customer must pay the difference.

ENERGY COST RECOVERY

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

RATE STABILIZATION AND EQUALIZATION

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

RATE RTA RESIDENTIAL TIME ADVANTAGE (OPTIONAL)

By order of the Alabama Public Service Commission dated July 14, 2011 in Docket # U-5024.

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ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

NATURAL DISASTER RESERVE

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

GENERAL

The amount calculated at the above rate is subject to possible tax adjustment as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

RATE RTA – ENERGY ONLY RESIDENTIAL TIME ADVANTAGE (OPTIONAL)

By order of the Alabama Public Service Commission dated July 14, 2011 in Docket # U-5024.

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AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable for service to single residences and individual family apartments. Service shall not be resold or shared with others.

CHARACTER OF SERVICE

Single phase service at approximately 120 or 120/240 volts will be provided hereunder. Three phase service can be provided in accordance with Alabama Power Company service regulations.

MONTHLY RATE

Base Charge: \$25.00 per Customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30

25.0¢ per kWh during the Summer Peak Period (Weekdays 1:00 p.m. – 7:00 p.m. Central Time)

5.0¢ per kWh during the Summer Economy Period (All Non-Peak Hours)

NOVEMBER 1 through MARCH 31

7.0¢ per kWh during the Winter Peak Period (Weekdays 5:00 a.m. – 9:00 a.m. Central Time)

5.0¢ per kWh during the Winter Economy Period (All Non-Peak Hours)

OCTOBER 1 through OCTOBER 31 and APRIL 1 through MAY 31

5.0¢ per kWh for All Hours

For the purpose of this rate, all hours on the following holidays are considered Non-Peak Hours: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be treated as the holiday.

RATE RTA – ENERGY ONLY RESIDENTIAL TIME ADVANTAGE (OPTIONAL)

By order of the Alabama Public Service Commission dated July 14, 2011 in Docket # U-5024.

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MINIMUM BILL

No monthly bill will be rendered for less than the Base Charge plus applicable provisions of Rate T (Tax Adjustment).

PAYMENT

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

TERM OF CONTRACT

Service hereunder shall be for a twelve (12) month term, which for purposes of Rate RTA – Energy Only, means a period of twelve (12) monthly billing cycles. Service under this rate shall continue thereafter unless the Customer notifies the Company prior to the expiration of the current contract period; however, withdrawal from the rate is permitted at any time, subject to the applicable requirements of Alabama Power Company's Rules and Regulations for Electric Service. If a Customer withdraws from the rate prior to the end of the twelve (12) month contract period and if the amount of electricity actually used results in a billing amount under Rate FD that is greater than the amount for which the Customer has been billed under Rate RTA – Energy Only, then the Customer must pay the difference.

ENERGY COST RECOVERY

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

RATE STABILIZATION AND EQUALIZATION

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

RATE RTA – ENERGY ONLY RESIDENTIAL TIME ADVANTAGE (OPTIONAL)

By order of the Alabama Public Service Commission dated July 14, 2011 in Docket # U-5024.

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NATURAL DISASTER RESERVE

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

GENERAL

The amount calculated at the above rate is subject to possible tax adjustment as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

RATE BTA BUSINESS TIME ADVANTAGE (OPTIONAL)

By order of the Alabama Public Service Commission July 14, 2011 in Informal Docket # U-5024.

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AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable for lighting, power and miscellaneous service when the Customer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others.

CHARACTER OF SERVICE

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

MONTHLY RATE

Base Charge: \$225 per Customer; plus

Charge for Required Capacity:

\$7.00 per kW of Maximum Demand (Secondary)

\$6.46 per kW of Maximum Demand (Primary)

\$5.70 per kW of Maximum Demand (Transmission); plus

JUNE 1 through SEPTEMBER 30

Charge for Summer Energy:

20.0¢ per kWh during the Summer Peak Period (Weekdays 1:00 p.m. – 7:00 p.m. Central Time)

4.0¢ per kWh during the Summer Economy Period (All Non-Peak Hours)

NOVEMBER 1 through MARCH 31

Charge for Winter Energy:

6.0¢ per kWh during the Winter Peak Period (Weekdays 5:00 a.m. – 9:00 a.m. Central Time)

4.0¢ per kWh during the Winter Economy Period (All Non-Peak Hours)

RATE BTA BUSINESS TIME ADVANTAGE (OPTIONAL)

By order of the Alabama Public Service Commission July 14, 2011 in Informal Docket # U-5024.

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OCTOBER 1 through OCTOBER 31 and APRIL 1 through MAY 31

Charge for Energy:
4.0¢ per kWh for All Hours

For the purpose of this rate, all hours on the following holidays are considered Non-Peak Hours: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be treated as the holiday.

DETERMINATION OF BILLING DEMAND

- (a) Maximum Demand -- The demand for billing purposes shall be the greater of:
- the maximum integrated fifteen (15) minute demand during each billing period of approximately thirty (30) days measured in kW or
 - ninety percent (90%) of the maximum integrated fifteen (15) minute kW demand during the 11 months preceding the billing period or
 - seventy-five percent (75%) of the contracted capacity or
 - the rate minimum of 5 kW for Secondary Service, 25 kW for Primary Service or 100 kW for Transmission Service
- (b) In determining the Maximum Demand, the provisions of section 7.2(b) and 7.2(c) of the Company's Rules and Regulations for Electric Service shall not apply.

MINIMUM BILL

No monthly bill will be rendered for less than the Base Charge plus the Charge for Required Capacity plus applicable provisions of Rate T (Tax Adjustment).

PAYMENT

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

RATE BTA BUSINESS TIME ADVANTAGE (OPTIONAL)

By order of the Alabama Public Service Commission July 14, 2011 in Informal Docket # U-5024.

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TERM OF CONTRACT

Service under this rate shall be for a minimum initial period of one (1) year and shall continue thereafter until terminated by a minimum of one (1) year's written notice by either party to the other.

ENERGY COST RECOVERY

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

RATE STABILIZATION AND EQUALIZATION

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

NATURAL DISASTER RESERVE

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

GENERAL

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

RATE BTAL BUSINESS TIME ADVANTAGE – LARGE (OPTIONAL)

By order of the Alabama Public Service Commission dated July 14, 2011 in Informal Docket # U-5024.

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AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable for lighting, power and miscellaneous service when the Customer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Applicable to Customers as determined by Alabama Power Company with a minimum metered monthly demand of 500 kW (for customers metered and billed on a kVA rate, 625 kVA) occurring at least twice in the previous 12 months.

CHARACTER OF SERVICE

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission facilities of 115 kV or higher.

MONTHLY RATE

Base Charge: \$155 per Customer; plus

Charge for Required Capacity:

\$5.00 per kVA of Maximum Demand (Secondary)

\$4.46 per kVA of Maximum Demand (Primary)

\$3.70 per kVA of Maximum Demand (Transmission); plus

JUNE1 through SEPTEMBER 30

Charge for Summer On-Peak Demand:

\$6.00 per kVA during the Summer Peak Period (Weekdays 1:00 p.m. – 7:00 p.m. Central Time);
plus

Charge for Summer Energy:

7.0¢ per kWh during the Summer Peak Period (Weekdays 1:00 p.m. – 7:00 p.m. Central Time)

2.0¢ per kWh during the Summer Economy Period (All Non-Peak Hours)

RATE BTAL BUSINESS TIME ADVANTAGE – LARGE (OPTIONAL)

By order of the Alabama Public Service Commission dated July 14, 2011 in Informal Docket # U-5024.

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NOVEMBER 1 through MARCH 31

Charge for Winter Energy:

5.0¢ per kWh during the Winter Peak Period (Weekdays 5:00 a.m. – 9:00 a.m. Central Time)

2.0¢ per kWh during the Winter Economy Period (All Non-Peak Hours)

OCTOBER 1 through OCTOBER 31 and APRIL 1 through MAY 31

Charge for Energy:

2.0¢ per kWh for All Hours

For the purpose of this rate, all hours on the following holidays are considered Non-Peak Hours: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be treated as the holiday.

DETERMINATION OF BILLING DEMAND

(a) Maximum Demand -- The demand for billing purposes shall be the greater of:

- the maximum integrated fifteen (15) minute demand during each billing period of approximately thirty (30) days measured in kVA or
- the maximum integrated fifteen (15) minute kVA demand during the 11 months preceding the billing period or
- seventy-five percent (75%) of the contracted capacity or
- the rate minimum of 1200 kVA

(b) Summer On-Peak Demand -- The demand for billing purposes shall be the maximum integrated fifteen (15) minute demand during each billing period of approximately thirty (30) days measured in kVA as measured during the hours designated as the Summer Peak Period.

(c) In determining the Maximum Demand or the Summer On-Peak Demand the provisions of section 7.2(b) and 7.2(c) of the Company's Rules and Regulations shall not apply.

MINIMUM BILL

No monthly bill will be rendered for less than the Base Charge plus the Charge for Required Capacity plus applicable provisions of Rate T (Tax Adjustment).

PAYMENT

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

RATE BTAL BUSINESS TIME ADVANTAGE – LARGE (OPTIONAL)

By order of the Alabama Public Service Commission dated July 14, 2011 in Informal Docket # U-5024.

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TERM OF CONTRACT

Service under this rate shall be for a minimum period of five (5) years for new Customers (initial service or any major load addition thereto) and not less than one (1) year for other Customers. After the initial term (whichever is applicable), service hereunder shall continue until terminated by a minimum of one (1) year's written notice by either party to the other.

ENERGY COST RECOVERY

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

RATE STABILIZATION AND EQUALIZATION

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

NATURAL DISASTER RESERVE

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

GENERAL

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

RATE RIDER MA MULTIPLE ACCOUNTS

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

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AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable as a rate rider to those consumers with two (2) or more accounts that are served under Rates BTA, BTAL XFOOD-M, FMTU, XGROC-M, XHCARE-L, XHCARE-M, XLODGE-L, XLODGE-M, XLPTL, XLPTM, XLPTS, PMTU, XRETL-L, XRETL-M, RTP, RTPD, RTPH, SCGTU or TXTU.

STANDARD RATE DISCOUNT

Consumers taking service in connection with this rate rider shall receive a discount on the monthly Customer Access Charge. Such discounts will be equal to the discount rate (shown below) times the total number of qualifying accounts taking service under the rate options set forth in the Applicability Clause. This percent reduction will vary as set forth below depending on the primary function of the consumer's business. Appropriate application of SIC codes will determine if the consumer is identified as Commercial or Industrial.

Commercial Customer
Discount

0.50%

Industrial Customer
Discount

4.00%

TERM OF CONTRACT

Service under this rate rider shall be provided under an Agreement with a five (5) year rolling term and may be terminated upon five (5) years' written notice by either party to the other. Each account receiving service under this rate rider must have at least five (5) years remaining on its current contract term at the time service under this rate rider commences.

EXAMPLE

A commercial consumer has 30 facilities on XFOOD-M that has a customer access charge of \$300 on each account. The MA discount is:

$$30 \times 0.50\% \times \$300 = \$45.00/\text{month}$$

The maximum discount allowable is 50% of the stated customer charge.

RATE RIDER CTD CONTRACT TERM DISCOUNT

By order of the Alabama Public Service Commission dated November 4, 2003 in Informal Docket # 4553.

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AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable as a rate rider to those Consumers whose contract capacity is no less than one thousand (1,000) kW and to those Consumers with multiple accounts that, in the aggregate, are no less than one thousand (1,000) kW and whose contract capacity for each account is no less than one hundred (100) kW, and are serviced under Rates BTA, BTAL, XFOOD-M, FMTU, XGROC-M, XHCARE-L, XHCARE-M, XLODGE-L, XLODGE-M, LPL, LPLE, LPLM, LPM, LPME, LPSE, XLPTL, XLPTM, XLPTS, MTU, PMTU, PTU, XRETL-L, XRETL-M, RTP, SCGTU, SCH, or TXTU.

STANDARD RATE DISCOUNT

For Consumers executing an Agreement for Electric Service that may be terminated only following five (5) years' written notice to the Company, the Consumer shall receive a base rate (excluding adjustments under Rate ECR, adjustments under Rate T and the Utility Gross Receipts Tax) discount as follows:

- (1) For such contracts under Rates LPM, LPSE and LPME the discount shall be as follows:
Years 1 through 3, six percent (6%);
Year 4, eight percent (8%);
Year 5 and thereafter, ten percent (10%).
- (2) For such contracts under Rates BTAL, LPL, LPLE, XLPTL, and RTP, the discount shall be as follows:
Years 1 through 3, three percent (3%);
Year 4, four percent (4%);
Year 5 and thereafter, five percent (5%).

No discount shall be applied for contracts under Rates BTA, XFOOD-M, FMTU, XGROC-M, XHCARE-L, XHCARE-M, XLODGE-L, XLODGE-M, LPLM, XLPTM, XLPTS, MTU, PMTU, PTU, XRETL-L, XRETL-M, SCGTU, SCH, and TXTU.

TERMINATION OF AGREEMENT FOR ELECTRIC SERVICE

The discounts described in the preceding section are provided in recognition of the Consumer's commitment to the five (5) year rolling term, which will enhance the Company's ability to match its plan for new generation to the needs of its customers.

**RATE RIDER CTD
CONTRACT TERM DISCOUNT**

By order of the Alabama Public Service Commission dated November 4, 2003 in Informal Docket # 4553.

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The manner and consequence of termination of the Agreement for Electric Service shall be as follows:

- (1) If the Consumer complies with the five (5) year notice requirement for termination and continues to take and pay for service for such five (5) year term, the applicable discount for the remaining term of the Agreement will remain fixed at the percentage in effect upon receipt of notice of cancellation.
- (2) If the Consumer chooses to terminate the Agreement for Electric Service on less than five (5) years' notice, it may do so by: (i) giving at least one (1) year's written notice to the Company; and (ii) paying an amount equal to the monthly charge for billing capacity specified in the applicable rate (except for Rates XLPTL and RTP, which shall be equal to the monthly charge in Rate LPL) times the Consumer's contracted capacity for the remaining months at the time of notice of cancellation of the five (5) year rolling notice period together with recognition of the applicable discount in effect upon receipt of notice of cancellation. The payment described in (ii) above is due on or before the specified date of termination.
- (3) If the Consumer breaches the Agreement for Electric Service, it shall pay as liquidated damages, the amount set forth in item (2)(ii) above without recognition of the applicable discount, plus any attorneys' fees and court costs incurred by the Company and any outstanding billings due for service rendered.

**RATE RIDER RGB
SUPPLEMENTARY, BACK-UP, OR
MAINTENANCE POWER**

By order of the Alabama Public Service Commission dated July 14, 2011 in Informal Docket # U-4226.

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AVAILABILITY

Available in all areas served from the interconnected system of the Company.

APPLICABILITY

Applicable to any customer connected to the Company's system that has electric generating capacity installed and which desires the Company to furnish Supplementary, Back-up, and/or Maintenance Power to the premises.

DEFINITIONS

- Supplementary Power - Electric energy or capacity regularly used at the premises by a customer in addition to that which it ordinarily generates on its own.
- Back-up Power - Electric energy or capacity available to replace energy used at the premises and ordinarily generated by a customer's own generation equipment during an unscheduled outage.
- Maintenance Power - Electric energy or capacity supplied for use on the premises during scheduled outages of the customer's own generation equipment.

RATES

GENERAL

1. The Customer will pay any interconnection costs (costs of connection, switching, metering, transmission, distribution, transformation, and safety provisions) or any other costs directly related to the modification, installation and maintenance of physical equipment necessary to permit interconnected operations, to the extent such costs are in excess of the corresponding costs that the Company would have incurred if the Customer had been a normal consumer with no generating capacity installed.

**RATE RIDER RGB
SUPPLEMENTARY, BACK-UP, OR
MAINTENANCE POWER**

By order of the Alabama Public Service Commission dated July 14, 2011 in Informal Docket # U-4226.

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2. The Customer will also pay for that portion of the costs the Company would have incurred (if the Customer had been a normal customer) that exceed the Company's allowable investment as set forth in its general contract terms and conditions for customer service extensions.
3. Reference to the Company's standard rates below shall include any revision or successor of such rates approved by the Alabama Public Service Commission.

SUPPLEMENTARY POWER

Available under the Company's standard Rates BTAL, HLF, LPL, LPLM, LPM, XLPTL and RTP. Unless modified by this rate rider, all terms and conditions of such rates shall apply.

BACK-UP POWER

- I. Firm - Available under the Company's standard Rates LPL, LPM and RTP. Unless modified by this rate rider, all terms and conditions of such rates shall apply.
- II. Short Term - (Subject to Interruption)
 - A. The furnishing of short term, back-up power is not considered normal by the Company. Therefore, the Customer will pay for any facilities required to provide this service as outlined in paragraph 1. under "GENERAL" above.
 - B. The Customer must request this service by telephone approximately one hour before each contemplated use. The request shall include the capacity desired and an estimate of the duration. Requests shall be confirmed in writing within five days by an authorized official.
 - C. The Company will advise within one hour whether power is available. The Company may withhold or withdraw this power for up to eight hours per day or forty hours per week whenever the Company determines it has insufficient capacity in plants, lines, or other equipment to provide the service requested.

**RATE RIDER RGB
SUPPLEMENTARY, BACK-UP, OR
MAINTENANCE POWER**

By order of the Alabama Public Service Commission dated July 14, 2011 in Informal Docket # U-4226.

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D. This service is available under Rates LPL, LPM and RTP with the following modifications:

1. The capacity for billing purposes shall be the measured maximum integrated fifteen-minute capacity during each service period. Contract capacity and previous capacities will not be considered in calculating the capacity for billing purposes. The demand minimums for the applicable rate shall apply for billing purposes.
2. If the service is used less than one month, the capacity requirement established (KW or KVA) and kilowatt hours consumed during the service period will be projected to a full month and the appropriate rate applied; this amount will then be prorated for the number of days the service is used, but the proration will not be for less than two days.
3. Base rate capacity and energy charges (exclusive of Rate ECR charges) above will be multiplied by 1.25 for service during the months of June through September and by 1.15 for service during the months of October through May.
4. For service under Rate RTP, paragraphs II.D.2 and II.D.3 do not apply.

MAINTENANCE POWER

- A. Available only during the months of March, April, October and November. The furnishing of Maintenance Power is not considered normal by the Company. Therefore, the Customer will pay for any facilities required to provide this service as outlined in paragraph 1. under "GENERAL" above.
- B. The Customer must request this service in writing at least thirty (30) days in advance. The request shall include the capacity desired and the duration.

**RATE RIDER RGB
SUPPLEMENTARY, BACK-UP, OR
MAINTENANCE POWER**

By order of the Alabama Public Service Commission dated July 14, 2011 in Informal Docket # U-4226.

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- C. Maintenance Power will be provided if the Company determines such power is available on its system and if adequate service facilities are in place. Once committed, it shall be considered a firm power obligation by the Company for the specific maintenance period requested.
- D. This service is available under Rates LPL, LPM, and RTP with the following modifications:
1. The capacity for billing purposes shall be the measured maximum integrated fifteen-minute capacity during each service period. Contract capacity and previous capacities will not be considered in calculating the capacity for billing purposes. The demand minimums for the applicable rate shall apply for billing purposes.
 2. If the service is used less than one month, the capacity requirement established (KW or KVA) and kilowatt hours consumed during the service period will be projected to a full month and the appropriate rate applied; this amount will then be prorated for the number of days the service is used, but the proration will not be for less than seven days.
 3. For service under Rate RTP, paragraph D.2 does not apply

GENERAL

Service under this rate rider is subject to rules and regulations approved or prescribed by the Alabama Public Service Commission, particularly those Special Rules governing the application of this rate rider.