

**RATE LPS  
LIGHT AND POWER SERVICE – SMALL**

By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

<b>PAGE</b> 1 of 2	<b>EFFECTIVE DATE</b> January, 2010 Billings	<b>REVISION</b> Thirteenth
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**AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

**APPLICABILITY**

Applicable for non-residential lighting or power service to qualified Consumers with a maximum metered monthly demand not to exceed 15 kW and energy usage not to exceed 18,000 kWh in the previous 12 months. Service to more than one premises shall not be combined. Service shall not be resold or shared with others.

**CHARACTER OF SERVICE**

Single phase service at approximately 120 or 120/240 volts will be provided hereunder. Three phase service can be provided in accordance with Alabama Power Company service regulations.

**MONTHLY RATE (SECONDARY)**

Base Charge:  
\$25.00 per customer; plus

Charge for Energy:

**BILLING MONTHS JUNE - SEPTEMBER**  
11.0033¢ per kWh for all kWh

**BILLING MONTHS OCTOBER - MAY**  
10.6233¢ per kWh for all kWh

**MINIMUM BILL**

The monthly minimum bill shall be \$25.00 plus applicable provisions of Rate T (Tax Adjustment).

**PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

**RATE LPS  
LIGHT AND POWER SERVICE – SMALL**

By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**TERM OF CONTRACT**

Service under this rate shall be for a period of not less than one (1) year and thereafter until terminated by ninety (90) days written notice by either party to the other.

**ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

**RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

**ADJUSTMENT FOR COMMERCIAL OPERATION  
OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

**NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

**GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.



**RATE LPSE  
RESTRICTED LIGHT AND POWER SERVICE-SMALL  
(ALTERNATE)**

By order of the Alabama Public Service Commission dated October 20, 2008 in Informal Docket # U-4553.  
The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

**APPLICABILITY**

This rate is applicable at the option of a qualified Consumer, in a single establishment on one premise where the total energy requirements for lighting, power, space cooling, and space heating are supplied electrically through one meter. A qualified Consumer must utilize electric space heating. The aforementioned space cooling and space heating energy requirements must be utilized for the comfort of employees. Rate LPSE is not applicable where the primary operation is outside the conditioned area. Service shall not be resold or shared with others. In addition to the above criteria, accounts must have an average monthly billing demand less than 50 kW.

**CHARACTER OF SERVICE**

Single or three phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Single or three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary).

**MONTHLY RATE (SECONDARY)**

Base Charge:

\$50.00 per customer; plus

Charge for Billing Capacity:

**BILLING MONTHS JUNE - SEPTEMBER**  
\$4.74 per kW of billing capacity; plus

**BILLING MONTHS OCTOBER - MAY**  
\$2.94 per kW of billing capacity; plus

(JUNE - SEPTEMBER)

Charge for Energy:

(OCTOBER - MAY)

For the first 250 kWh per kW of billing capacity: 7.5168¢ per kWh for all kWh  
For all over 250 kWh per kW of billing capacity: 5.5505¢ per kWh for all kWh.

For the first 250 kWh per kW of billing capacity: 7.5168¢ per kWh for all kWh  
For all over 250 kWh per kW of billing capacity: 4.0631¢ per kWh for all kWh.

**RATE LPSE  
RESTRICTED LIGHT AND POWER SERVICE-SMALL  
(ALTERNATE)**

By order of the Alabama Public Service Commission dated October 20, 2008 in Informal Docket # U-4553.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**DETERMINATION OF BILLING CAPACITY**

The monthly billing capacity shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days, measured in kW; provided, however, that such capacity shall be no less than ninety percent (90%) of the measured maximum capacity requirements established during the billing months of June through September falling within the eleven (11) months preceding the billing period or seventy-five percent (75%) of the contracted capacity, whichever is greater. No billing capacity shall be for less than 5 kW for secondary service from the distribution system, 25 kW for primary service, or 100 kW for service from the transmission system.

**ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

**MINIMUM BILL**

No monthly bill will be rendered for less than the base charge plus the charge for capacity plus applicable provisions of Rate T (Tax Adjustment).

**PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

**TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of one (1) year and shall continue thereafter until terminated by a minimum of one (1) year's written notice by either party to the other.

**RATE LPSE  
RESTRICTED LIGHT AND POWER SERVICE-SMALL  
(ALTERNATE)**

By order of the Alabama Public Service Commission dated October 20, 2008 in Informal Docket # U-4553.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

**RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

**ADJUSTMENT FOR COMMERCIAL OPERATION  
OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

**NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

**GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

**RATE LTU  
 LIGHTING - TIME-OF-USE**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**AVAILABILITY**

Available to all farms, residences, churches, educational facilities, athletic facilities and other facilities of commercial and industrial customers for outdoor and protective lighting served directly from existing distribution lines of the Company.

**APPLICABILITY**

Applicable for multiple lighting purposes. Service shall be separately metered. Service shall not be resold or shared with others.

**CHARACTER OF SERVICE**

Single or three-phase service at the voltage of the available primary distribution lines of the Company (primary), or at the secondary voltage of transformation facilities supplied from the Company's distribution system (secondary).

**MONTHLY RATE (SECONDARY)**

Base Charge:  
 \$20 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30  
 19.4831¢ per kWh (on-peak)  
 6.6931¢ per kWh (intermediate period)  
 3.8431¢ per kWh (off-peak)

OCTOBER 1 through May 31  
 6.6931¢ per kWh (intermediate period)  
 3.8431¢ per kWh (off-peak)

**DEFINITION OF THE TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

## **RATE LTU LIGHTING - TIME-OF-USE**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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For the purposes of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be treated as a holiday.

### **DETERMINATION OF BILLING CAPACITY**

The monthly kW capacity shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW.

### **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines.

### **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly KW capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

### **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

### **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of five (5) years and may be terminated by either party following one (1) year written notice to the other party. Such one (1) year notice to terminate can be given at any time following year four (4) of the contract.

### **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE LTU LIGHTING - TIME-OF-USE**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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### **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

### **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

### **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

### **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

**RATE MTU  
MILITARY - TIME-OF-USE**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

**APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. All load served hereunder must be physically located within the confines of the military installation. This rate is restricted to military installations whose maximum integrated fifteen (15) minute capacity during each billing period is greater than or equal to 5,000 kW.

**CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission), or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary), or distribution system (secondary). The Company shall not be required to serve loads with a capacity of over 20,000 kW except from its transmission system of 115 kV or higher.

**MONTHLY RATE (TRANSMISSION)**

Base Charge:  
\$2,000; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30  
7.2818¢ per kWh (on-peak)  
2.8618¢ per kWh (off-peak)

OCTOBER 1 through MAY 31  
2.8618¢ per kWh (all hours)

**DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 10:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

The period for October 1 through May 31 is defined as being off-peak.

For the purposes of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

## **RATE MTU MILITARY - TIME-OF-USE**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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### **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the greater of the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW, seventy-five percent (75%) of the contracted capacity, or 5000 kW, whichever is greatest.

### **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

Monthly charges shall be increased by seventy-six cents (76¢) per kW of billing capacity whenever the Company supplies transformation facilities from its transmission lines. The monthly charges shall be increased by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Company supplies transformation facilities from its distribution lines.

### **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

### **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly kW billing capacity, plus applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

### **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

### **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of five (5) years, and may be terminated by either party at the end of such initial term, following two (2) years written notice to the other party. Such two (2) year notice to terminate can be given at any time following year three (3) of the contract.

## **RATE MTU MILITARY - TIME-OF-USE**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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### **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

### **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

### **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

### **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

### **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

## **RATE OFP OIL FIELD INDUSTRIAL POWER**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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### **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

### **APPLICABILITY**

Applicable for oil well pumping or other power requirements associated with the recovery or gathering of petroleum. Rate OFP is not applicable for electrical energy consumed in the transport of petroleum from the oil field premises. Service shall be taken at one voltage and through a single delivery point. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Lighting incidental to the power requirements may be included. 2.3964

### **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission facilities of 115 kV or higher.

### **MONTHLY RATE (SECONDARY)**

Base Charge: \$236.00 per customer; plus  
Capacity Charge: \$12.50 per kW for all kW of billing capacity; plus  
Energy Charge: 2.3964¢ per kWh for all kWh.

### **DETERMINATION OF BILLING CAPACITY**

The monthly billing capacity shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days, measured in kW; provided, however, that such capacity shall be no less than ninety percent (90%) of the measured maximum capacity requirements established during the billing months of June through September falling within the eleven (11) months preceding the billing period or seventy-five percent (75%) of the contracted capacity or 50 kW, whichever is greatest.

## **RATE OFF OIL FIELD INDUSTRIAL POWER**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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### **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charge shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

### **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa or capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applies shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

### **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus the capacity charge, less applicable adjustments for transformation, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

### **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

### **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years for new Consumers (initial service or any major load addition thereto) and not less than one (1) year for other Consumers. After the initial term (whichever is applicable), service hereunder shall continue until terminated by a minimum of one (1) year's written notice by either party to the other.

### **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE OFF OIL FIELD INDUSTRIAL POWER**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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### **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

### **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

### **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

### **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

**RATE PG  
POWER FOR COTTON GINS AND  
PEANUT DRYING OPERATIONS**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

**APPLICABILITY**

Applicable to all electrical energy used in the operation of a cotton gin or peanut drying operation. Incidental lighting service may be included if the Consumer furnishes the necessary transformers.

**CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission facilities of 115 kV or higher.

**MONTHLY RATE (SECONDARY)**

**BILLING MONTHS JUNE - SEPTEMBER**  
19.9879¢ per kWh for the first 50 kWh  
per kW; plus  
8.0479¢ per kWh for all over 50 kWh  
per kW.

**BILLING MONTHS OCTOBER - MAY**  
19.9879¢ per kWh for the first 50 kWh  
per kW; plus  
5.6441¢ per kWh for all over 50 kWh  
per kW.

**DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days.

**ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

# **RATE PG POWER FOR COTTON GINS AND PEANUT DRYING OPERATIONS**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years for new Consumers (initial service or any major load addition thereto) and not less than one (1) year for other Consumers. After the initial term (whichever is applicable), service shall continue until terminated by a minimum of one (1) year's written notice by either party to the other.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

**RATE PMTU  
PRIMARY METALS - TIME-OF-USE**

By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

**APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Rate PMTU is restricted to Consumers whose Standard Industrial Code (SIC) is 33XX.

**CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission facilities of 115 kV or higher.

**MONTHLY RATE (SECONDARY)**

Base Charge:  
\$1000.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30  
12.2440¢ per kWh (on-peak)  
4.4940¢ per kWh (intermediate)  
2.3090¢ per kWh (off-peak)

OCTOBER 1 through MAY 31  
4.4940¢ per kWh (intermediate)  
2.3090¢ per kWh (off-peak)

**DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

## **RATE PMTU PRIMARY METALS - TIME-OF-USE**

By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

### **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW, or seventy-five percent (75%) of the contracted capacity, or 500 kW, whichever is greatest.

### **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

### **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

### **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

### **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **RATE PMTU PRIMARY METALS - TIME-OF-USE**

By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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### **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

### **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

### **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

### **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

### **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

### **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

**RATE PTU  
 POULTRY TIME-OF-USE  
 (OPTIONAL)**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

<b>PAGE</b> 1 of 4	<b>EFFECTIVE DATE</b> January, 2006 Billings	<b>REVISION</b> Second
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**AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

**APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service for poultry processing and their ancillary facilities when the entire electrical requirements are furnished by the Company. Applicable to multiple accounts (two (2) or more) with no single account being less than 200 kW and the total kW for all accounts being 1 MW or greater. Service shall not be resold or shared with others.

**CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission), or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary), or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission system of 115 kV or higher.

**MONTHLY RATE (SECONDARY)**

Base Charge:

\$1,000 for the first account, plus  
 \$750 for the second account, plus  
 \$500 for the third account, plus  
 \$250 for each account thereafter.

Charge for Energy:

JUNE 1 through SEPTEMBER 30  
 13.0215¢ per kWh (on-peak)  
 4.7915¢ per kWh (intermediate)  
 2.5815¢ per kWh (off-peak)

OCTOBER 1 through MAY 31  
 4.7915¢ per kWh (intermediate)  
 2.5815¢ per kWh (off-peak)

**RATE PTU  
POULTRY TIME-OF-USE  
(OPTIONAL)**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

**DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the greater of the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW or seventy-five percent (75%) of the contracted capacity. No billing capacity shall be less than 200 kW times the number of accounts.

**ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

**ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

**RATE PTU  
POULTRY TIME-OF-USE  
(OPTIONAL)**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

<b>PAGE</b> 3 of 4	<b>EFFECTIVE DATE</b> January, 2006 Billings	<b>REVISION</b> Second
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**MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$5.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

**PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

**TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of five (5) years and may be terminated by either party at the end of such initial term, following two (2) years written notice to the other party. Such two (2) year notice to terminate can be given at any time following year three (3) of the contract.

**ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

**RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

**ADJUSTMENT FOR COMMERCIAL OPERATION  
OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

**NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

**RATE PTU  
POULTRY TIME-OF-USE  
(OPTIONAL)**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.



# **RATE RTP REAL TIME PRICING (INDUSTRIAL POWER)**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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## **AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

## **APPLICABILITY**

Applicable to industrial power service when the Consumer's entire electrical requirements are furnished and billed by the Company under this rate. Service to more than one premises shall not be combined. Service shall not be resold or shared with others.

## **CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads with a capacity of over 20,000 kW except from its transmission facilities of 115 kV or higher.

## **MONTHLY RATE (TRANSMISSION)**

Base Charge: \$2,000.00

Energy Charge:

Energy usage during each hour will be priced according to the quoted hourly price available to the Consumer. The hourly energy price will be based on marginal costs for each hour plus applicable adders to recover fixed costs. The hourly energy price will be increased by fifteen cents (15¢) per kWh when the non-firm capacity is suspended for customers who contract for such capacity. The total time of these suspensions shall not exceed eight (8) hours per day or 200 hours per calendar year. There shall be only one Suspension Period per day and no more than five (5) suspensions during any week (Sunday through Saturday). The applicable adders may be revised periodically after Company review.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days, or ninety percent (90%) of the contracted capacity, or 3,000 kW, whichever is greatest.

**RATE RTP  
REAL TIME PRICING  
(INDUSTRIAL POWER)**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be increased by seventy-six cents (76¢) per kW of billing capacity whenever the Company supplies transformation facilities from its transmission lines. The monthly charges shall be increased by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Company supplies transformation facilities from its distribution lines.

**ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge is applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity. For Consumers operating generators in parallel with the Company's system, the excess kVa to which such charge is applied should be the greater of the kVa determined above or by the kVa coincident with the maximum recorded kVar.

**NOTIFICATION OF HOURLY PRICES**

The Company will use reasonable efforts to post the hourly prices by 4:00 p.m. each day for the next twenty-four (24) hours beginning at 12:00 a.m. (Midnight) in a computer compatible format that may be accessed by the customer through a compatible modem and telephone line. On Fridays and the last working day before a holiday, the Company will provide hourly prices through the next working day.

The Company may increase hourly prices due to a suspension of non-firm capacity upon as little as thirty (30) minutes notice. The Consumer will be responsible for all equipment and software necessary to access the pricing data.

**MINIMUM BILL**

With the exception of Consumers on Rate Rider RGB, no monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, plus applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment). For Consumers using Supplementary Power or Firm Back-up Power on Rate Rider RGB, no monthly bill will be rendered for less than the Base Charge, plus \$5.00 times the monthly billing capacity, plus applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).



# **RATE RTP REAL TIME PRICING (INDUSTRIAL POWER)**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years for new Consumers (initial service or any major load addition thereto) and not less than one (1) year for other Consumers. After the initial term (whichever is applicable), service shall continue until terminated by a minimum of one (1) year's written notice by either party to the other.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

## **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

## **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

## **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

## **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

**RATE RTPD  
REAL TIME PRICING - DAY AHEAD  
(RESTRICTED)**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

**APPLICABILITY**

Applicable to industrial power service when the Consumer's entire electrical requirements are furnished by the Company. This rate is applicable only in combination with Rate LPTL. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. All terms and conditions of the Company's Rate LPTL shall apply to any portion of the Consumer's load not billed under this rate.

**CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads with a capacity of over 20,000 kW except from its transmission facilities of 115 kV or higher.

**MONTHLY RATE (TRANSMISSION)**

Base Charge: \$2,000

Energy Charge:

Energy usage (kWh) applicable to this rate during each hour shall be calculated by subtracting the LPTL Threshold (LPTLT) from each of the fifteen (15) minute KW demands in all hours and then dividing the sum of the differences by four (4). The hourly prices will be applied to the calculated energy and summed for the billing period of approximately thirty (30) days. The hourly energy price will be based on marginal costs for each hour plus applicable adders to recover fixed costs. The applicable adders may be revised periodically after Company review.

**DETERMINATION OF LPTL THRESHOLD**

For Consumers currently being served by the Company, the LPTL Threshold (LPTLT) will be established by using the previous complete year of customer-specific hourly firm load and applying a factor to be selected by the Consumer (not less than thirty-five percent (35%) of the maximum summer on-peak integrated fifteen (15) minute metered KW demand for the preceding calendar year) from which to measure changes in consumption for RTPD billing.

**RATE RTPD  
REAL TIME PRICING - DAY AHEAD  
(RESTRICTED)**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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For Consumers not currently being served by the Company, the LPTLT will be established for the first year by applying a factor selected by the Consumer (not less than thirty-five percent (35%) of the estimated summer on-peak demand) from which to measure changes in consumption for RTPD billing. At the end of the first year, the LPTLT will be established by using the previous complete year of customer-specific hourly firm load and applying a factor selected by the Consumer (not less than thirty-five percent (35%) of the maximum summer on-peak integrated fifteen (15) minute metered kW demand for the preceding calendar year) from which to measure changes in consumption for RTPD billing.

Adjustments to the LPTLT will be made only in the event the Consumer's connected capacity increases requiring additional investment by the Company or the maximum summer (June - September) integrated fifteen (15) minute on-peak metered kW demand increases.

**DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the measured maximum integrated fifteen (15) minute metered kW demand during each billing period of approximately thirty (30) days in excess of the LPTL Threshold kW, or the contracted capacity associated with RTPD, whichever is greater.

**ADJUSTMENT FOR TRANSFORMATION FACILITIES**

Monthly charges shall be increased by seventy-six cents (76¢) per kW of billing capacity whenever the Company supplies transformation facilities from its transmission lines. The monthly charges shall be increased by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Company supplies transformation facilities from its distribution lines.

**ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess kVa to which such charge is applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.



# **RATE RTPD REAL TIME PRICING - DAY AHEAD (RESTRICTED)**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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## **NOTIFICATION OF HOURLY PRICES**

The Company will use reasonable efforts to post hourly prices by 4:00 p.m. each day for the next twenty-four (24) hours beginning at 12:00 a.m. (Midnight) in a computer compatible format that may be accessed by the Consumer through a compatible modem and telephone line. On Fridays and the last working day before a holiday, the Company will provide hourly prices through the next working day. The Consumer will be responsible for all equipment and software necessary to access the pricing data

## **MINIMUM BILL**

No monthly bill will be rendered for less than \$2.00 times the monthly maximum integrated fifteen (15) minute metered kW demand during each billing period of approximately thirty (30) days or the total contracted capacity, plus the combined LPTL and RTPD Base Charge, Rate ECR, Adjustment for Transformation Facilities, and applicable provisions to Rate T (Tax Adjustment). Minimum bill provisions under Rate LPTL do not apply.

## **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of five (5) years. After such five (5) year initial term, either party may terminate service upon a minimum of one (1) year's written notice to the other. Further extension will be governed by the terms and conditions under the Agreement for Electric Service.

## **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

**RATE RTPD  
REAL TIME PRICING - DAY AHEAD  
(RESTRICTED)**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

**ADJUSTMENT FOR COMMERCIAL OPERATION OF  
CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

**NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

**GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

**RATE RTPD  
REAL TIME PRICING - DAY AHEAD  
(RESTRICTED)**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**EXAMPLE OF TOTAL BILL DETERMINATION**

A Total Bill is rendered after each monthly billing period and is typically calculated in the following manner:

$$\text{Total Bill}_{Mo} = \text{RTPD Bill}_{Mo} + \text{LPTL Bill}_{Mo}$$

Where:

$$\text{RTPD Bill}_{Mo} = \text{Base Charge} + \text{Sum}_{Mo} (\text{RTPD KWH}_{Hr} * \text{Price}_{Hr}) + \text{Adjustment for Transformation Facilities} + \text{Other Applicable Rate Provisions}$$

$$\text{RTPD KWH}_{Hr} = \text{Sum}_{Hr} ((\text{KW}_{15 \text{ Min}} - \text{LPTLT}) / 4)$$

$$\text{LPTLT} = \text{Threshold Factor} * \text{Previous year's summer maximum On-Peak Demand}$$

$$\text{LPTL Bill}_{Mo} = \text{Bill rendered under Rate LPTL where the billing determinants are defined as follows:}$$

$$\text{KWH}_{Mo} = \text{Metered KWH}_{Mo} - \text{Sum}_{Mo} (\text{RTPD KWH}_{Hr})$$

$$\text{KW}_{Mo} = \text{Maximum Metered KW}_{15 \text{ Min}} - \text{RTPD KW}$$

The above descriptions are for the purpose of example, and are subject to the specific provisions of Rate RTPD and Rate LTPL.

**RATE RTPH  
REAL TIME PRICING - HOUR AHEAD  
(RESTRICTED)**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

**APPLICABILITY**

Applicable to industrial power service when the Consumer's entire electrical requirements are furnished by the Company. This rate is applicable only in combination with Rate LPTL. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. All terms and conditions of the Company's Rate LPTL shall apply to any portion of the Consumer's load not billed under this rate.

**CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads with a capacity of over 20,000 kW except from its transmission facilities of 115 kV or higher.

**MONTHLY RATE (TRANSMISSION)**

Base Charge: \$2,000

Energy Charge:

Energy usage (kWh) applicable to this rate during each hour shall be calculated by subtracting the LPTL Threshold (LPTLT) from each of the fifteen (15) minute kW demands in all hours and then dividing the sum of the differences by four (4). The hourly prices will be applied to the calculated energy and summed for the billing period of approximately thirty (30) days. The hourly energy price will be based on marginal costs for each hour plus applicable adders to recover fixed costs. The applicable adders may be revised periodically after Company review.

**DETERMINATION OF LPTL THRESHOLD**

For Consumers currently being served by the Company, the LPTL Threshold (LPTLT) will be established by using the previous complete year of customer-specific hourly firm load and applying a factor to be selected by the Consumer (not less than thirty-five percent (35%) of the maximum summer on-peak integrated fifteen (15) minute metered kW demand for the preceding calendar year) from which to measure changes in consumption for RTPH billing.



# **RATE RTPH REAL TIME PRICING - HOUR AHEAD (RESTRICTED)**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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For Consumers not currently being served by the Company, the LPTLT will be established for the first year by applying a factor selected by the Consumer (not less than thirty-five percent (35%) of the estimated summer on-peak demand) from which to measure changes in consumption for RTPH billing. At the end of the first year, the LPTLT will be established by using the previous complete year of customer-specific hourly firm load and applying a factor selected by the Consumer (not less than thirty-five percent (35%) of the maximum summer on-peak integrated fifteen (15) minute metered kW demand for the preceding calendar year) from which to measure changes in consumption for RTPH billing.

Adjustments to the LPTLT will be made only in the event the Consumer's connected capacity increases requiring additional investment by the Company or the maximum summer (June - September) integrated fifteen (15) minute on-peak metered kW demand increases.

## **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be the maximum integrated fifteen (15) minute metered kW demand during each billing period of approximately thirty (30) days in excess of the LPTL Threshold kW, or the contracted capacity associated with RTPH, whichever is greater.

## **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

Monthly charges shall be increased by seventy-six cents (76¢) per kW of billing capacity whenever the Company supplies transformation facilities from its transmission lines. The monthly charges shall be increased by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Company supplies transformation facilities from its distribution lines.

## **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess kVa to which such charge is applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

**RATE RTPH  
REAL TIME PRICING - HOUR AHEAD  
(RESTRICTED)**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**NOTIFICATION OF HOURLY PRICES**

The Company will post hourly prices one (1) hour in advance of the hourly price being in effect in a computer compatible format that may be accessed by the Consumer through a compatible modem and telephone line. The Consumer will be responsible for all equipment and software necessary to access the pricing data.

**MINIMUM BILL**

No monthly bill will be rendered for less than \$2.00 times the monthly maximum integrated fifteen (15) minute metered kW demand during each billing period of approximately thirty (30) days or the total contracted capacity, plus the combined LPTL and RTPH Base Charge, Rate ECR, Adjustment for Transformation Facilities, and applicable provisions to Rate T (Tax Adjustment). Minimum bill provisions under Rate LPTL do not apply.

**PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

**TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of five (5) years. After such five (5) year initial term, either party may terminate service upon a minimum of one (1) year's written notice to the other. Further extension will be governed by the terms and conditions under the Agreement for Electric Service.

**ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

**RATE RTPH  
REAL TIME PRICING - HOUR AHEAD  
(RESTRICTED)**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

**ADJUSTMENT FOR COMMERCIAL OPERATION OF  
CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

**NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

**GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

**RATE RTPH  
REAL TIME PRICING - HOUR AHEAD  
(RESTRICTED)**

By order of the Alabama Public Service Commission dated December 7, 1998 in Docket # 24860.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**EXAMPLE OF TOTAL BILL DETERMINATION**

A Total Bill is rendered after each monthly billing period and is typically calculated in the following manner:

$$\text{Total Bill}_{Mo} = \text{RTPH Bill}_{Mo} + \text{LPTL Bill}_{Mo}$$

Where:

$$\text{RTPH Bill}_{Mo} = \text{Base Charge} + \text{Sum}_{Mo} (\text{RTPH KWH}_{Hr} * \text{Price}_{Hr}) + \text{Adjustment for Transformation Facilities} + \text{Other Applicable Rate Provisions}$$

$$\text{RTPH KWH}_{Hr} = \text{Sum}_{Hr} ((\text{KW}_{15 \text{ Min}} - \text{LPTLT}) / 4)$$

$$\text{LPTLT} = \text{Threshold Factor} * \text{Previous year's summer maximum On-Peak Demand}$$

$$\text{LPTL Bill}_{Mo} = \text{Bill rendered under Rate LPTL where the billing determinants are defined as follows:}$$

$$\text{KWH}_{Mo} = \text{Metered KWH}_{Mo} - \text{Sum}_{Mo} (\text{RTPH KWH}_{Hr})$$

$$\text{KW}_{Mo} = \text{Maximum Metered KW}_{15 \text{ Min}} - \text{RTPH KW}$$

The above descriptions are for the purpose of example, and are subject to the specific provisions of Rate RTPH and Rate LPTL.

**RATE SCGTU  
STONE, CLAY AND GLASS - TIME-OF-USE**

By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**AVAILABILITY**

Available in all areas served from the interconnected system of the Company.

**APPLICABILITY**

Applicable for lighting, power and miscellaneous electric service when the Consumer's entire electrical requirements are furnished by the Company. Service to more than one premises shall not be combined. Service shall not be resold or shared with others. Rate SCGTU is restricted to Consumers whose Standard Industrial Code (SIC) is 32XX.

**CHARACTER OF SERVICE**

Three-phase service directly from the Company's 44 kV or higher transmission system (transmission) or distribution lines (primary). Three phase service at the secondary voltage of transformation facilities supplied from the Company's transmission system (primary) or distribution system (secondary). The Company shall not be required to serve loads of over 20,000 kW of capacity except from its transmission facilities of 115 kV or higher.

**MONTHLY RATE (SECONDARY)**

Base Charge:  
\$1500.00 per customer; plus

Charge for Energy:

JUNE 1 through SEPTEMBER 30  
11.5855¢ per kWh (on-peak)  
4.5855¢ per kWh (intermediate)  
2.4005¢ per kWh (off-peak)

OCTOBER 1 through MAY 31  
4.5855¢ per kWh (intermediate)  
2.4005¢ per kWh (off-peak)

**DEFINITION OF TIME-OF-USE PERIODS**

The on-peak period for June 1 through September 30 is defined as being those hours between 12:00 noon and 7:00 p.m., Monday through Friday. The intermediate period is defined as being those hours between 10:00 a.m. to 12:00 noon and between 7:00 p.m. to 9:00 p.m., Monday through Friday. All other hours are off-peak.

The intermediate period for October 1 through May 31 is defined as being those hours between 7:00 a.m. and 9:00 p.m., Monday through Friday. All other hours are off-peak.

## **RATE SCGTU STONE, CLAY AND GLASS - TIME-OF-USE**

By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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For the purpose of this rate, the following holidays are considered off-peak: New Year's Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day. When any of the foregoing holidays fall on Sunday, the Monday following shall be considered off-peak.

### **DETERMINATION OF BILLING CAPACITY**

The capacity for billing purposes shall be measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days measured in kW, or seventy-five percent (75%) of the contracted capacity, or 500 kW, whichever is greatest.

### **ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines. The monthly charges shall be reduced by one dollar and thirty cents (\$1.30) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from transmission lines.

### **ADJUSTMENT FOR LOW POWER FACTOR**

The bill calculated at the above rates shall be increased in the amount of thirty cents (30¢) per month per kVa of capacity requirements in excess of the kVa of capacity corresponding to a power factor of ninety percent (90%). The excess of kVa to which such charge applied shall be determined by dividing the maximum kW capacity recorded in the current billing month by 0.90 and subtracting the results from the kVa capacity requirements at the time of occurrence of such maximum kW capacity.

### **MINIMUM BILL**

No monthly bill will be rendered for less than the Base Charge, plus \$2.00 times the monthly billing capacity, less applicable adjustments for transformation facilities, plus applicable provisions of Rate ECR (Energy Cost Recovery) and Rate T (Tax Adjustment).

### **PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

## **RATE SCGTU STONE, CLAY AND GLASS - TIME-OF-USE**

By order of the Alabama Public Service Commission dated October 3, 2000 in Informal Docket # U-4226.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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### **TERM OF CONTRACT**

Service under this rate shall be for a minimum period of five (5) years. Service shall continue beyond the minimum period unless and until terminated by at least one (1) year's written notice by either party.

### **ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

### **RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

### **ADJUSTMENT FOR COMMERCIAL OPERATION OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.

### **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

### **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.



# RATE SCH SCHOOL SERVICE

By order of the Alabama Public Service Commission dated December 7, 1998 in Informal Docket #U-3034.  
The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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## AVAILABILITY

Available in all areas served from the interconnected system of the Company.

## APPLICABILITY

This rate is applicable at the option of a qualified public or private kindergarten, elementary, or secondary school, in a single establishment on one premise where the total energy requirements for lighting, power, space cooling, and space heating are supplied electrically through one meter. A qualified public or private kindergarten, elementary, or secondary school must utilize electric space heating. The aforementioned space cooling and space heating energy requirements must be utilized for the comfort of employees. Service shall not be resold or shared with others.

## CHARACTER OF SERVICE

Single or three-phase service at the voltage of the available primary distribution or transmission lines of the Company (primary), or at the secondary voltage of transformation facilities supplied from the Company's distribution or transmission facilities (secondary).

## MONTHLY RATE (SECONDARY)

Charge for Billing Capacity:

BILLING MONTHS JULY - SEPTEMBER  
\$4.74 per kW of billing capacity; plus

BILLING MONTHS OCTOBER - JUNE  
\$2.54 per kW of billing capacity; plus

Charge for Energy:

(JULY - SEPTEMBER)

(OCTOBER - JUNE)

For the first 250 kWh per kW of billing capacity: 7.0210¢ per kWh for all kWh  
For all over 250 kWh per kW of billing capacity: 5.0210¢ per kWh for all kWh.

For the first 100 kWh per kW of billing capacity: 7.0210¢ per kWh for all kWh  
For all over 100 kWh per kW of billing capacity: 4.4183¢ per kWh for all kWh.

## DETERMINATION OF BILLING CAPACITY

The monthly billing capacity shall be the measured maximum integrated fifteen (15) minute capacity during each billing period of approximately thirty (30) days, measured in kW. No billing capacity shall be less than 5 kW for secondary service from the distribution system, 25 kW for primary service, or 100 kW for secondary service from the transmission facilities.

**RATE SCH  
SCHOOL SERVICE**

By order of the Alabama Public Service Commission dated December 7, 1998 in Informal Docket #U-3034.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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**ADJUSTMENT FOR TRANSFORMATION FACILITIES**

The monthly charges shall be reduced by fifty-four cents (54¢) per kW of billing capacity whenever the Consumer furnishes all required transformation facilities supplied from distribution lines or transmission lines.

**MINIMUM BILL**

No monthly bill will be rendered for less than the charge for capacity plus applicable provisions of Rate T (Tax Adjustment).

**PAYMENT**

Bills for service rendered hereunder are payable within ten (10) days from the due date and if not paid within such period become delinquent and subject to charges as set forth in the Company's Rules and Regulations.

**TERM OF CONTRACT**

Service under this rate shall be for a minimum initial period of one (1) year and thereafter until terminated by a minimum of one (1) year's written notice by either party to the other.

**ENERGY COST RECOVERY**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate ECR (Energy Cost Recovery) by applying the effective Energy Cost Recovery Factor.

**RATE STABILIZATION AND EQUALIZATION**

Rate RSE (Rate Stabilization and Equalization Factor) is incorporated in this rate and will be applied to adjust (increase or decrease) kWh charges calculated hereunder.

**ADJUSTMENT FOR COMMERCIAL OPERATION  
OF CERTIFICATED NEW PLANT**

Rate CNP (Adjustment for Commercial Operation of Certificated New Plant) is incorporated in this rate and will be applied to increase kWh charges calculated hereunder.



## **RATE SCH SCHOOL SERVICE**

By order of the Alabama Public Service Commission dated December 7, 1998 in Informal Docket #U-3034.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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### **NATURAL DISASTER RESERVE**

The amount calculated at the above rate will be increased under the provisions of the Company's Rate Rider NDR (Natural Disaster Reserve) by applying the effective NDR Charge.

### **GENERAL**

The amount calculated at the above rate is subject to possible tax adjustments as set forth in Rate T (Tax Adjustment) and to rules and regulations approved or prescribed by the Alabama Public Service Commission, including any Special Rules and Regulations governing the application of this rate.

# RATE SLM PUBLIC STREET AND HIGHWAY LIGHTING

By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # U-3453.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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## AVAILABILITY

Available to any county or municipality in which the Company operates the local electric distribution system or to the State of Alabama for service along any highway adjacent to an electric distribution system of the Company.

## APPLICABILITY

Applicable to street or highway illumination, including ornamental lighting. Service hereunder shall be subject to the additional terms, conditions and adjustments set forth in Special Rules and Regulations of the Company governing application of this rate.

## ADDITIONAL FACILITIES CHARGE

When the installation requires facilities not covered by the specific service conditions described below for the type of lighting equipment being installed, an Additional Facilities Charge will be added to the other monthly charges. The Additional Facilities Charge will be applied monthly in an amount equal to 2.50% of the estimated cost of any additional facilities utilized, provided, however, that any such charge shall not be less than \$1.00.

## CHARACTER OF SERVICE FOR COMPANY OWNED

The annual rates set forth on pages 3 - 7 are applicable to the following service conditions:

Standard and Off-Road Luminaires: The annual rate is for the luminaire and the initial installation of the luminaire mounted (with an 8' bracket or shorter) on a pole to be used for any other electric distribution service. The annual rate also covers the luminaire maintenance and the replacement of lamps and photoelectric controls upon failure.

Decorative Post Top and Shoebox Luminaires: The annual rate is for the luminaire, the luminaire maintenance, and the replacement of lamps and photoelectric controls upon failure.

Poles: Any pole installed to serve only lighting facilities will be billed the annual rate. The annual rate is for the pole only. The poles are available for use with all Company-owned luminaires subject to luminaire/pole mounting compatibility.

The Company shall determine the most economical method of installation and control for all Company-owned luminaires. When the installation requires facilities not covered by the specific service conditions described above, an Additional Facilities Charge, computed as described under the heading "Additional Facilities", will be added to the other applicable charges for the installation. Neither the annual rate nor the Additional Facilities Charge covers the replacement

# RATE SLM PUBLIC STREET AND HIGHWAY LIGHTING

By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # U-3453.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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of lamps, luminaires, poles, or conductors damaged or destroyed due to vandalism or willful abuse. Such replacements will be performed by the Company at the Customer's expense.

## CHARACTER OF SERVICE FOR CUSTOMER OWNED

The annual rates set forth on page 8 cover the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the rate and will be replaced at the Customer's expense. Customer-owned luminaires and PE cell controls must be approved in advance as to serviceability and accessibility to be eligible for the Customer-owned SLM rate. Where access requires traffic control measures deemed to be beyond the Company's standard procedures (e.g., Freeways), the Company will provide lamps and photoelectric controls to the Customer and the performance of the necessary replacements will be the responsibility of the Customer. The Customer is responsible for the installation of all equipment and the electrical distribution system for the lighting. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer-owned fixtures may not be installed on Company poles. The Customer is responsible for all maintenance other than the replacement of lamps and photoelectric controls, except where access requires traffic control measures deemed to be beyond the Company's standard procedures as specified above. The Company may, at the request and at the expense of the Customer, replace or repair fixtures and glassware, if in stock.

# RATE SLM PUBLIC STREET AND HIGHWAY LIGHTING

By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # U-3453.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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## ANNUAL RATE I. Company Owned

<u>Standard Luminaires:</u>	<u>Lamp Lumens</u>	<u>Monthly kWh</u>	<u>Annual Rate</u>
<u>Open Bottom:</u>			
70 Watt H. P. Sodium	5,800	36	\$50.16
100 Watt H. P. Sodium	9,500	51	\$85.32
<u>Cutoff Cobra Head:</u>			
70 Watt H. P. Sodium	5,800	36	\$122.88
100 Watt H. P. Sodium	9,500	51	\$129.60
150 Watt H. P. Sodium	15,000	69	\$152.04
250 Watt H. P. Sodium	25,500	113	\$204.60
400 Watt H. P. Sodium	47,000	175	\$271.80
150 Watt Metal Halide	13,000	62	\$180.84
350 Watt Metal Halide	33,000	144	\$262.56
<u>Cobra Head:</u>			
70 Watt H. P. Sodium	5,800	36	\$80.28
100 Watt H. P. Sodium	9,500	51	\$93.00
150 Watt H. P. Sodium	15,000	69	\$126.96
250 Watt H. P. Sodium	25,500	113	\$170.76
400 Watt H. P. Sodium	47,000	175	\$220.92
150 Watt Metal Halide	13,000	62	\$178.20
350 Watt Metal Halide	33,000	144	\$259.92
<u>Decorative Post Top Luminaires:</u>			
<u>Cutoff Colonial Style:</u>			
70 Watt H. P. Sodium	5,800	36	\$156.96
100 Watt H. P. Sodium	9,500	51	\$169.32
150 Watt H.P.Sodium	15,000	69	\$199.68
100 Watt Metal Halide	9,000	45	\$176.64
150 Watt Metal Halide	13,000	62	\$215.16
<u>Colonial Style:</u>			
70 Watt H. P. Sodium	5,800	36	\$109.80
100 Watt H. P. Sodium	9,500	51	\$114.84
150 Watt H. P. Sodium	15,000	69	\$127.92
100 Watt Metal Halide	9,000	45	\$141.72
150 Watt Metal Halide	13,000	62	\$180.24

# RATE SLM PUBLIC STREET AND HIGHWAY LIGHTING

By order of the Alabama Public Service Commission dated October 20, 2008 in Docket # U-3453.

The kWh charges shown reflect adjustment pursuant to Rates RSE and CNP for application to monthly bills effective for April 2011 billings.

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	<u>Lamp Lumens</u>	<u>Monthly kWh</u>	<u>Annual Rate</u>
<u>Cutoff Acorn Style:</u>			
100 Watt H. P. Sodium	9,500	51	\$433.92
150 Watt H. P. Sodium	15,000	69	\$440.64
100 Watt Metal Halide	9,000	45	\$442.92
150 Watt Metal Halide	13,000	62	\$448.92
<u>Acorn Style:</u>			
100 Watt H. P. Sodium	9,500	51	\$203.88
150 Watt H. P. Sodium	15,000	69	\$230.64
100 Watt Metal Halide	9,000	45	\$319.20
150 Watt Metal Halide	13,000	62	\$325.20
<u>Cutoff Coach Lantern Style:</u>			
100 Watt H. P. Sodium	9,500	51	\$353.28
150 Watt H. P. Sodium	15,000	69	\$359.88
100 Watt Metal Halide	9,000	45	\$362.16
150 Watt Metal Halide	13,000	62	\$368.16
<u>Coach Lantern Style:</u>			
100 Watt H. P. Sodium	9,500	51	\$213.12
150 Watt H. P. Sodium	15,000	69	\$239.88
100 Watt Metal Halide	9,000	45	\$327.24
150 Watt Metal Halide	13,000	62	\$333.24
<u>Off-Road Luminaires:</u>			
150 Watt H. P. Sodium	15,000	69	\$198.48
250 Watt H. P. Sodium	25,500	113	\$213.84
400 Watt H. P. Sodium	47,000	175	\$268.80
350 Watt Metal Halide	33,000	144	\$351.84
<u>Cutoff Off Road:</u>			
150 Watt H. P. Sodium	15,000	69	\$271.20
250 Watt H. P. Sodium	25,500	113	\$302.76
400 Watt H. P. Sodium	47,000	175	\$353.28
350 Watt Metal Halide	33,000	144	\$400.32