



STATE OF ALABAMA
ALABAMA PUBLIC SERVICE COMMISSION
P.O. BOX 304260
MONTGOMERY, ALABAMA 36130-4260

CYNTHIA LEE ALMOND, PRESIDENT

JOHN A. GARNER, EXECUTIVE DIRECTOR

JEREMY H. ODEN, COMMISSIONER, Place 1

CHRIS V. BEEKER, III., COMMISSIONER, Place 2

MEMORANDUM

DATE: February 24, 2026

TO: Commissioner Cynthia Lee Almond
Commissioner Jeremy H. Oden
Commissioner Chris V. Beeker, III

FROM: Jeff Johnston, Director *JGJ*
Utility Services Division

SUBJECT: Agenda for March 3, 2026 Commission Meeting.

The following items will be presented to the Commission during the regular March 3, 2026 Commission Meeting.

CONSUMER SERVICES REPORT

CONSUMER SERVICES ELECTRIC & GAS INQUIRIES

February

Company	Service Category	Total Inquiries	Service Outage Interruption	Service Quality	Service Connection	Service Disconnected	Billing Issues	Payment Issues	Request Info Only
Alabama Power	Residential	39	1	2	1	3	24	2	6
	Business	1					1		
Spire Alabama	Residential	1						1	
	Business	1					1		
Spire Gulf	Residential	2					2		
	Business								
TOTAL	Residential	42	1	2	1	3	26	3	6
	Business	2					2		

OTHER RETAIL SERVICES/ISSUES

Service Category	Total Inquiries	Toll Service	Internet Service	Slamming Cramming	Wireless Issues	Number Porting Issues	Video CATV	Inmate Calling Service	Request Info Only
Residential	5		3		2				
Business									
Total	5		3		2				
Not Under PSC Jurisdiction	5		3		2				
Under PSC Jurisdiction									

Other Retail Services/Issues Under PSC Jurisdiction (Above)	0
Basic Service Inquiries Under PSC Jurisdiction (Previous Page)	1
Total Telecom Inquiries Under PSC Jurisdiction (Non-referrals)	1
Inquiries Not Subject to PSC Jurisdiction	5

Referred Inquiries (Waived Complaint Jurisdiction)	
Residential	4
Business	0
TOTAL	4

TOTAL TELECOM INQUIRIES			
Under PSC Complaint Jurisdiction	Waived Complaint Jurisdiction (Referrals)	Received But Not Under PSC Jurisdiction	Total Received
1	4	5	10

Gas Agenda

NATURAL GAS

Docket 18046 and SPIRE ALABAMA INC. -- Division Report on Rate RSE as of January 31,
18328 2026

Based on preliminary figures as of January 31, 2026, the projected RSE return on average common equity for the rate year ending September 30, 2026, was 9.85 percent. The authorized return on average common equity is 9.50 to 9.90 percent.

Docket 28101 SPIRE GULF INC. -- Division Report on Rate RSE as of January 31, 2026

Based on preliminary figures as of January 31, 2026, the projected RSE return on average common equity for the rate year ending September 30, 2026, was 9.25 percent. The authorized return on average common equity is 9.70 to 10.30 percent.

Docket U-5500 SPIRE ALABAMA INC. -- Application for Approval of a Special Services Agreement with Solutia, Inc.

Recommend Approval

Telecommunication Agenda

CANCELLATION/WITHDRAWAL (S)

Docket 31113 BROADVOX-CLEC, LLC -- Voluntary relinquishing their CPCN authorizing the provision of Telephone Toll Resale Service, Interexchange Telecommunications Service, and Resold and Facilities-Based UNE Local Exchange Service within the State of Alabama. Filed January 22, 2026 with an immediate effective date. The company has no customers in Alabama.

Recommend Approval.

SUMMARY OF OTHER FILING (S)

D-7837 SECURUS TECHNOLOGIES, LLC. -- Revision of Tariff No. 1 to add new FCC call rate caps and remove old FCC language. Filed February 19, 2026 with a requested effective date of April 6, 2026.

DOCKET 32151 - TELECOMMUNICATION PROVIDERS FILING NOTICE OF THEIR ELECTION TO WAIVE THE COMMISSION'S RETAIL SERVICE COMPLAINT AND DISPUTE JURISDICTION IN ACCORDANCE WITH §37-2A-4(K) of ALABAMA LEGISLATIVE ACT 2014-082.

<p>FEBRUARY 2026 ELECTIONS:</p> <p>NONE</p> <p>PRIOR ELECTIONS:</p> <p>ACN Communications Services, Inc.</p> <p>BellSouth Telecommunications, LLC d/b/a AT&T Alabama (Effective June 1, 2014)</p> <p>CenturyTel of Alabama, LLC d/b/a CenturyLink</p> <p>Knology of Alabama, Inc. d/b/a WOW! Internet, Cable and Phone</p> <p>Knology of the Valley, Inc. d/b/a WOW! Internet, Cable and Phone</p> <p>Knology Total Communications, Inc. d/b/a WOW! Internet, Cable and Phone</p> <p>Frontier Communications of Alabama, LLC</p> <p>Frontier Communications of Lamar County, LLC</p> <p>Frontier Communications of the South, LLC</p> <p>Gulf Telephone Company d/b/a CenturyLink</p> <p>McLeodUSA Telecommunication Services</p> <p>National Telephone of Alabama, Inc.</p>	<p>.</p> <p>Network Telephone Corporation</p> <p>Paetec Communications, Inc.</p> <p>Roanoke Telephone Company, Inc.</p> <p>Spectrotel of Alabama, LLC</p> <p>TEC of Jackson, Inc.</p> <p>The Other Phone Company</p> <p>US LEC of Alabama, LLC</p> <p>Valley Telephone Co., LLC d/b/a WOW! Internet, Cable and Phone</p> <p>Wiregrass Telecom, Inc. d/b/a WOW! Internet, Cable and Phone</p> <p>Windstream Alabama, LLC</p> <p>Windstream Communications, Inc.</p> <p>Windstream KDL, Inc.</p> <p>Windstream Norlight, Inc.</p> <p>Windstream NuVox, Inc.</p> <p>YMax Communications Corp.</p>
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CHRIS V. BEEKER, III., COMMISSIONER, PLACE 2

MEMORANDUM

DATE: February 24, 2026

TO: President Cynthia Lee Almond
Commissioner Jeremy H. Oden
Commissioner Chris V. Beeker, III.

FROM: Jonathan M Kimbril, Director *JMK*
Gas Pipeline Safety Division

SUBJECT: Agenda for March 3rd, 2026, Commission Meeting

The following items will be presented to the Commission during the regular March 3rd, 2026, Commission Meeting.

GAS PIPELINE SAFETY DIVISION ACTIVITIES
December 2025

Inspections

During the month of January, a total of sixty-two (62) inspections were conducted utilizing one hundred and five (105) person-days. The inspections are as follows:

		STANDARD INSPECTION	CONSTRUCTION	OPERATOR QUALIFICATION	PUBLIC AWARENESS	IMP / DIMP	CONTROL ROOM MGMT	INCIDENT / ACCIDENT	SECTION 114	DRUG & ALCOHOL	FOLLOW-UP	
GAS PIPELINE SYSTEMS	PRIVATE		12								4	TOTAL
	MUNICIPAL		28								17	
	MASTER METER											
	LIQUID PROPANE (LP)											
	LIQUIFIED NATURAL GAS (LNG)											
	INTRASTATE TRANSMISSION		1									
	GAS GATHERING											
	OFFSHORE GAS											
LIQUID PIPELINE SYSTEMS	REFINED PETROLEUM PRODUCTS											
	CRUDE OIL											
	HVL FLAMMABLE / TOXIC											
	CARBON DIOXIDE											
	BIOFUEL											
TOTALS			41								21	62

Enforcement Actions

From the sixty-two (62) inspections shown above, zero (0) enforcement letters of notification were issued leading to zero (0) non-compliance items. There were six (6) non-compliance items corrected during the month of January.

Training

One (1) operator/contractor training session was conducted in January, covering various combinations of the following topics: polyethylene (PE) plastic fusion, fire response (FR), and regulatory (CFR) training.

- 1/14/2026 Huntsville Utilities PE 2 Personnel Trained

Incidents / Accidents

There were two (2) state reportable incidents, and zero (0) federal incidents reported during the month of January.

- 1/27/2026 Florence Natural Gas Department – A gas overpressure event occurred due to natural forces, specifically ice accumulation on the high-pressure regulators. It is estimated that approximately 100 pounds per square inch (psi) was introduced into three polyethylene (PE) service lines. The regulators at both the residence and the regulator station responded appropriately and were observed venting, operating as designed under the conditions. A crew was dispatched to raise the below-ground regulator station and perform pressure testing of the affected service lines to safely re-establish gas service. A leak survey was also conducted, and no leaks were identified.
- 1/22/2026 Spire Alabama - A directional boring contractor struck a four-inch main while installing a telecommunications line. The contractor had an active Alabama 811 locate ticket at the time of the incident. Due to cold weather conditions and to prevent service interruptions with temperatures dropping below freezing, Spire installed a two-inch plastic line above ground as a temporary measure. This action ensured continuity of service and prevented customer outages.

Miscellaneous

The Gas Pipeline Safety (GPS) Division completed its inspections for the 2025 calendar year, and all PHMSA-required inspections were conducted on schedule. Additionally, required in-person inspection days were successfully met. In prior years, Alabama occasionally fell short of these targets due to staff turnover and limited personnel resources. With the approval of hiring construction inspectors, GPS was able to fully meet these requirements. The expanded staffing levels are expected to allow GPS to place greater emphasis on field asset evaluations during inspections and to ensure that non-compliance items are tracked and addressed within shorter timeframes.



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JOHN A. GARNER, EXECUTIVE DIRECTOR

MEMORANDUM

DATE: February 24, 2026
TO: President Cynthia Lee Almond
Commissioner Jeremy H. Oden
Commissioner Chris V. Beeker, III
FROM: Amanda D. Shehane, Director ~~AD&~~
Utility Enforcement Division
SUBJECT: Agenda for the March 3, 2026, Commission Meeting

This memorandum reflects the Utility Enforcement Division’s (UED) report detailing the major tasks, inspections, and activities completed by its staff in January 2026.

RAILWAY SAFETY

The track inspection results below reflect activity by our Railway Safety (RWS) staff in the field.

Rail Carriers Visited	Regular Track Inspections	Track Defects Identified	Violations Recommended	Track Miles Inspected	Track Turnouts Inspected
4	30	40	0	96	245

The table below reflects track safety observations in which three non-compliant conditions were identified. One hundred and five roadway workers, bridge workers, and practices were observed.

Railroad Bridge Observations	Roadway Worker Protection	Roadway Maintenance Machines	Bridge Worker Safety
2	19	16	0

The table below shows the Operating Practices (OP) inspections performed on railroad operations.

Rail Carriers Visited	Regular OP Inspections	Defects Identified	Violations Recommended	Eqpt. Securement Observed
5	10	1	0	8

The results of inspections performed on railroad inspection and repair records and highway grade crossings by both track and MP&E inspectors are reflected below.

	Track Inspection Records	MP&E Railcar & Locomotive Repair Records	Highway Grade Crossings
Inspections	1	0	3
Units Inspected	11	0	19
Defects	1	0	0

The National Response Center (NRC) reported four incidents in January.

1. A vehicle strike with fatal injuries in Birmingham on **NS**.
2. A deceased body on railroad property, believed to be train-related in Theodore on **NS**.
3. A 10-car mainline derailment with no injuries or releases in Valley Head on **NS**.
4. A vehicle strike with unknown injuries in Bessemer on **NS**.

There were also three accidents/complaints reported via telephone or email in January.

1. A rough crossing complaint was reported in Mobile.
2. A rough crossing complaint was reported in Andalusia.
3. A vehicle strike with unknown injuries in Calera on **CSX**.

RWS staff investigated and substantiated the rough crossing complaints. Staff met with railroad officials to discuss the rough highway grade crossing conditions and seek a resolution. Concerning the complaint in Mobile, the carrier informed us that they will make temporary repairs and will make a permanent restoration of the crossing during their planned program work this spring. The complaint in Andalusia involves a state highway, and the carrier informed us that they were working to coordinate with ALDOT in an effort to make repairs.

The mainline derailment was investigated by RWS staff. The derailment did not involve any injuries or hazmat. The cause of the derailment is still under investigation.

MOTOR CARRIER SERVICES

The Motor Carrier Services (MCS) staff accomplished the following regarding state authority to operate as a motor carrier in Alabama with proof of insurance coverage:

Vehicle Registration Numbers	Intrastate Applications		NOL Processed/ Closed Intra Applications	Under Legal Division Review	New Authority Approved	Motor Carrier Authority Inquiries		
	Processed	Returned				Phone	E-mails	Others
13	11	1	3	11	9	60	34	32

MCS staff members handled the tasks shown below regarding insurance coverage, prepared correspondence that challenged incorrect filings, and addressed related inquiries:

Insurance Filings Received	Revocation Orders	Reinstatement Orders	Miscellaneous Actions	Letters Sent	Insurance Inquiries	
					Phone	E-mails
308	37	10	0	12	91	99

The MCS Section addressed the following Unified Carrier Registration (UCR) responsibilities:

UCR Applications		UCR Mailouts for 2025/2026	UCR Audit Correspondence	UCR Inquiries	
Received	Returned			Phone	E-mail
5	1	1,952	36	43	41

As of January 31st, there were 6,730 Alabama carriers (77%) registered for the 2026 UCR, leaving 1,957 unregistered. Our office received funds from the UCR Depository for December online payments processed through the National Registration System (NRS) from 1,952 carriers domiciled in Alabama and non-participating states.

The staff also assisted motor carriers in making necessary changes to their operating status with the Federal Motor Carrier Safety Administration (FMCSA). Ten MCS-150 forms were processed. Six motor carriers had their USDOT numbers deactivated, and four forms contained updates to the motor carriers' USDOT number data.

Our office received 31 For Non-Profit (FNP) quarterly reports for the fourth quarter of 2025 and one for the third quarter of 2025 during the month.

In January, a passenger tariff for **Glory Brothers Transport LLLP (C4190)** was accepted.

Staff participated in two passenger carrier hearings held during January for:

- **Alabama Capital Group, LLC dba Reserve Black**
- **Sow Enterprise LLC dba Sow Auto Black Car**



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February 24, 2026

MEMORANDUM

**TO: President Cynthia Lee Almond
 Commissioner Jeremy H. Oden
 Commissioner Chris V. Beeker, III**

**FROM: John D. Free, Director *JDF*
 Electricity Policy Division**

SUBJECT: Agenda – March 3, 2026 Commission Meeting

The Electricity Policy Division will present the following items at the March 3, 2026 Commission Meeting.

ELECTRICITY

ALABAMA POWER COMPANY

Dockets 18117 Division Report on Rate RSE and Rate ECR as of January 31, 2026
 and
 18416; The Electricity Policy Division performed the regular monthly examination
 18148 of the books and records of Alabama Power Company. Below is a table
 containing selected financial highlights concerning Rate RSE and Rate
 ECR. Additionally, the Division's calculations and determination of the
 December 2026 Weighted Return on Average Retail Common Equity
 (WRRCE), actualized through January 2026, can be found on page 2 of this
 report.

Rate RSE Forecast	Rate ECR Summary
12 Months Ending DECEMBER 31, 2026 6.06% WRRCE	Energy Cost Over/(Under) Recovered for JANUARY 2026 (\$60,465,878)

**The authorized Weighted Return on Average Retail Common Equity Range is 5.75% - 6.15%.*

ELECTRICITY POLICY DIVISION
Alabama Power Company
Weighted Return on Average Retail Common Equity Calculation
Forecast - 12 Months Ending December 31, 2026

Common Equity as of January 31, 2026		\$14,098,984,380
Add Budgeted Net Income:		
February through December 2026	\$1,387,594,176	
Add Budgeted Capital Contributions:		
February through December 2026	\$113,447,126	
Add Other Adjustments:		
February through December 2026	\$0	\$1,501,041,302
Deduct Budgeted Stock Dividends:		
February through December 2026	\$916,558,061	\$916,558,061
Projected Common Equity for December 31, 2026		\$14,683,467,620
<hr/>		
Projected Average Common Equity		
For the 12 Months Ending December 31, 2026		\$14,385,090,069
Projected Retail Investment Separation Factor		97.83%
Projected Average Retail Common Equity		
For the 12 Months Ending December 31, 2026		\$14,072,933,615
Projected Retail Net Income		
For the 12 Months Ending December 31, 2026		\$1,570,514,874
Projected Common Equity Percentage of Capital Structure		
For the 12 Months Ending December 31, 2026		54.33%
Projected Weighted Return on Average Retail Common Equity (WRRCE)		
For the 12 Months Ending December 31, 2026		6.06%

As of January 31, 2026, the Common Equity (Actual) was adjusted using net income, payment of Common Stock and Preferred Stock dividends, Capital Contributions, and Other Adjustments from the Company's 2026 budget. The average common equity is a 12-month average using both actual and budgeted data. The average retail common equity (RCE) was calculated using the retail separation factor of 97.83%. The retail net income (RNI) for average common equity and the common equity percentage (CEP) were calculated using actual data for the one month ended January 31, 2026, and then adding eleven months of budget data for February through December 2026. The Other Adjustments, if any, result from the Company adopting FASB Statement 123 (R), which requires reporting stock option expenses.

The Forecast is subject to change due to uncertainties associated with weather, customer usage patterns, and economic conditions across the state.

ELECTRICITY POLICY DIVISION AGENDA

March 3, 2026 Commission Meeting

Page 3

Docket 18005 On February 13, 2026, Alabama Power Company filed with the Alabama Public Service Commission the annual update to Rate PAE. Under Rate PAE, qualifying customers that have installed an electric generating facility for their own use (with nameplate capacity of 100 kW or less) receive payment for energy sold to the Company in accordance with the Public Utility Regulatory Policies Act of 1978 (PURPA). As with prior revisions, the base charges and energy payments reflect updated cost information and avoided cost data for Alabama Power Company. The Company has requested the proposed modifications become effective for April 2026 billings.

Recommendation: Approval

Docket U-5213 On February 13, 2026, Alabama Power Company filed with the Alabama Public Service Commission the annual update to Rate CPE (Contract for Purchased Energy). Rate CPE applies to Qualifying Facilities ("QFs") with a nameplate capacity greater than 100 kW, seeking to sell energy to Alabama Power Company. Under the Public Utility Regulatory Policies Act of 1978 and its implementing regulations, Alabama Power is obligated to purchase energy from QFs at rates equivalent to the Company's avoided costs. Rate CPE has been in effect since March 2017, and the Company annually updates avoided cost and other data that are used to set the energy payments established under the rate. The Company has proposed updated rates, along with changes to the Attachment A Standard Contract that are discussed more fully in the Company's filing letter and in the redlined contract included with the filing. The Company has requested the proposed modifications become effective April 1, 2026.

Recommendation: Approval



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MEMORANDUM

DATE: February 24, 2026

TO: Commission President Cynthia Lee Almond
Commissioner Jeremy H. Oden
Commissioner Chris V. Beeker, III.
Division Directors

FROM: Legal Division

SUBJECT: Agenda - March 3, 2026 Commission Meeting

The Legal Division will present the following at the March 3, 2026
Commission Meeting:

DOCKET C-21435 (B) - Petition of Rite Development, Inc., of Theodore, Alabama, for approval of cargo self-insurance.

Recommend: Approval

DOCKET C-21453 (B) - Petition of Calera Construction Company LLC, of Calera, Alabama, for approval of cargo self-insurance.

Recommend: Approval

DOCKET C-21415 (B) - Petition of David Huffmaster d/b/a D & M & Sons Hauling, of Chunchula, Alabama for reinstatement of Motor Carrier Certificate F4000 which was revoked for failure to maintain proper proof of cargo and liability insurance coverage. Petitioner submitted documentation that showed their liability and cargo insurance coverage required by law is now in effect.

Recommend: Grant/Reinstatement

DOCKET C-21390 (B) - Petition of PODS Enterprises, LLC, of Clearwater, Florida, for reinstatement of Motor Carrier Certificate F4996 which was revoked due to Petitioner's failure to maintain proper proof of cargo insurance coverage. Petitioner submitted documentation that showed their cargo insurance coverage required by law is now in effect.

Recommend: Grant/Reinstatement

DOCKET C-21405 (B) - Petition of Warrior Service Co., Inc., of Brookwood, Alabama, for reinstatement of Motor Carrier Certificates C3425 and F93 which were revoked due to Petitioner's failure to maintain proper proof of cargo insurance coverage. Petitioner submitted documentation that showed their cargo insurance coverage required by law is now in effect.

Recommend: Grant/Reinstatement

DOCKET C-21339 (B) - Petition of Michael Brooks d/b/a M & M Trucking, of Marion, Alabama for reinstatement of Motor Carrier Certificate F5460 which was revoked due to Petitioner's failure to maintain proper proof of cargo and liability insurance coverage. Petitioner submitted documentation that showed their cargo and liability insurance coverage required by law is now in effect.

Recommend: Grant/Reinstatement

DOCKET 32522 (B) - Petition of Heritage Training and Career Center, of Montgomery, Alabama, for cancellation of Motor Carrier Certificate FNP B-66.

Recommend: Grant cancellation as requested

DOCKET 33668 (B) - Alabama Public Service Commission v. Delinquent Companies. Show cause proceeding to address the failure of numerous entities to pay Inspection and Supervision ("I&S") fees for the fiscal year 2025 despite numerous notices.

Recommend: Establishment of a show cause hearing requiring the offending entities to appear and show cause as to why their certificate should not be revoked for their failure to comply with the statutes requiring the payment of I&S fees.

DOCKET 33659 (M) - Unopposed common carrier application of Lake Martin Lift, LLC, of Alexander City, Alabama, for a certificate to transport passengers. Hearing was held on February 23, 2026, in which staff participated. The Applicant waived its right to a Report and Recommended Order at the hearing.

Recommend: Grant

DOCKET 33660 (M) - Unopposed common carrier application of People's Ride Transit Services LLC, of Montgomery, Alabama, for a certificate to transport passengers. Hearing was held on February 23, 2026, in which staff participated. The Applicant waived its right to a Report and Recommended Order at the hearing.

Recommend: Grant

DOCKET 33661 (M) - Unopposed common and contract carrier application of KEYS Party & Luxury Transportation LLC, of Tuscaloosa, Alabama, for a certificate to transport passengers. Hearing was held on February 23, 2026, in which staff participated. The Applicant waived its right to a Report and Recommended Order at the hearing.

Recommend: Grant

DOCKET 33614 (M) - Petition of K3C Transportation LLC, of Montgomery, Alabama, for an extension of time to make the required filings.

Recommend: Grant additional 90 days to allow applicant to make the required filings.

DOCKET 33646 (M) - Petition of VA Fiber 1 Propco, LLC, of Mount Pleasant, South Carolina, for a Certificate of Public Convenience and Necessity to provide telecommunications services. A hearing was held January 13, 2026, in which Commission Staff participated.

Recommend: Approve